

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 25 1992

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 043625

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Saguaro AGS Fed. Com #13

9. API Well No.

30-015-27014

10. Field and Pool, or Exploratory Area

North Dagger Draw U/Penn

11. County or Parish, State

Eddy, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit B, 660' FNL & 1980' FEL, Sec. 11-T20S-R24E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☒ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 26" hole 4:30 PM 6-7-92. Set 40' of 20" conductor and redi-mix to surface. Notified BLM, Carlsbad, NM, of spud. Resumed drilling 14-3/4" hole 3:30 PM 6-10-92. Lost circulation at 98'. Pumped LCM. Regained partial returns. Lost circulation again. Dry drilling. TD 14-3/4" hole 6-12-92. Ran 25 joints 9-5/8" 36# J-55 casing set 1112'. Guide shoe set 1112', insert float set 1067'. Cemented w/200 sx "H" w/12% Thixad, 10#/sx Gilsonite, 1/2#/sx Celloseal, 2% CaCl2 (yield 1.32, wt 14.8). Tailed in w/700 sx PSL "C" w/10#/sx Gilsonite, 1/2#/sx Celloseal, 3% CaCl2 (yield 2.16, wt 12.1) followed by 200 sx "C" w/2% CaCl2 (yield 1.32, wt 14.8). PD 8:00 AM 6-12-92. Bumped plug to 700 psi, float held OK. Cement did not circulate. WOC 4 hrs. Ran Temp. Survey and found TOC at 100'. Ran 3 stages of 1" and cemented w/300 sx "C" + 4% CaCl2. PD stage 3 at 2:30 PM 6-12-92. Circulated 20 sacks. WOC. Drilled out at 3:00 AM 6-13-92. WOC 20 hrs. NU and tested to 1000 psi for 15 mins. Reduced hole to 8-3/4" and resumed drilling.

14. I hereby certify that the foregoing is true and correct

Signature

Antonia Doodson

Title Production Supervisor

Date 6-16-92

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: