SUNDRY NOTICES AND REPORTS ON WELLS O. C. D. PMI 043625 In Justice Proposals to drill or to deepen or reentry to a different reservoir. SUBDRY INT RIPLICATE 1. Type of Weil SUBDRY INT RIPLICATE 1. Weil Name and No. Submit IN TRIPLICATE Interview of Media A Media Michael Social Triple Social Proposals Interview of Media Interview of Media Interview of Media Interview of Media Note of Submit Michael Social Proposals Interview of Media Interview of Media Interview of Media Submet of Media <td <="" colspan="2" th=""><th>(June 1990) DEPARTME BUREAU OF</th><th>RECEIVEDITED STATESNT OF THE INTERIORLAND MANAGEMENTJUL 1 5 1992</th><th>FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. NM 043625</th></td>	<th>(June 1990) DEPARTME BUREAU OF</th> <th>RECEIVEDITED STATESNT OF THE INTERIORLAND MANAGEMENTJUL 1 5 1992</th> <th>FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. NM 043625</th>		(June 1990) DEPARTME BUREAU OF	RECEIVEDITED STATESNT OF THE INTERIORLAND MANAGEMENTJUL 1 5 1992	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. NM 043625
SUBMIT IN TRIFLICATE I Type of Well	Do not use this form for proposals to d	rill or to deepen or reentry to a different reser	6. If Indian, Allottee or Tribe Name		
Image: Structure of Operator 5. Well Name and No. 2. Name of Operator Saguaro AGS Fed. Com # YATES FIROLEUM CORPORATION (505) 748-1471 3. Address and Telephones No. 30-015-27014 105 South 4th St., Artesia, NM 88210 ID Fields and Paol of Explosure / Net 4. Location of Well (Process, Sc., T. R. M. or Survey Description) North Dagger' Draw U/Pe Unit B, 660' FNL & 1980': FEL, Sec. 11-T20S-R24E II. Comp of Paink, Same Intermed Type of SUBMISSION TYPE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Intermed Development Notice Anardonnem Image: Subsequent Report Progging Bock Intermed Composition Of Completed Operation (Clerify use all pertines deking and give primet data for and many supposed work. Their is discriming the subsequent Report and the ortical data see pertinent data for a data see pertinent data for the data see		T IN TRIPLICATE	7. If Unit or CA, Agreement Designation		
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YATES PETROLEUM CORPORATION (505) 748-1471 9. Aff Well No. 3. Address and Telephone No. 105 South 4th 5t., Artesia, NM 88210 10. Folds and Pool, or Exploratory Area. 4. Location of Well (Process, Sec. T. K. M. or Survey Description) North Dagger: Draw U/Pe Unit B, 660' FNL & 1980': FEL, Sec. 11-T20S-R24E North Dagger: Draw U/Pe 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION B subsequent Report Abactonment R completion Note of long B subsequent Report Program Back Note of Completed Operations (Clearly sate all pertimed tearly in a biger of third structure in the sector of Completed Operations (Clearly sate all pertimed tearly in a biger of the sector of Completed Operations (Clearly sate all pertimed tearly in a biger of the sector of Completed Operations and measured at the vertical depth for all markers and zones pertiment tear in the sector of Completed Operations and measured at the vertical depth for all markers and zones pertiment tear in the sector of Clearly sate all pertimed tearly in a sector. 13. Decrific Persons of Clearly sate all pertimed tearly in a biger of the sector of Clearly set at 8200 14. Decrific Proposed of Completed Operations (Clearly sate all pertimed tearly in a sector) 15.200 F Reached TD D = 26-52. 14. Decrific Proposed of Completed Operations (Clearly sate all pertimed tearly in a sector)<		/	•		
3. Addices and Telephone No. 30-015-27014 105 South 4th St., Artesia, NM 88210 10. Field and Pool, or Exploratory Area 4. Learning of Well (Foldes, Sec. T. R. M., of Survey Description) North Dagger Draw U/Pe Unit B, 660', FNL & 1980', FEL, Sec. 11-T20S-R24E Eddy, NM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 13. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 14. Control of Well (Fold, Sec. 1) Prescontruction 15. Subsequent Report Description 16. Final Abandonment Notice Abandonment Notice 17. Description for Sec. 71' Casing Dispose Water 18. Description for Sec. 71' Casing Dispose Water 19. Description for Sec. 71' Casing Dispose Water 19. Description for Sec. 71' Casing Dispose Water 19. Description for Sec. 652 CF14, 55/4 x C51 Sont Center deata and ta form 19. Description for Sec. 714, 55/4 x C51 Sont Center deata and ta form 19. Sec. 714, 55/4 x C52, 652 CF14, 55/5 X CF14, 55/5 X CF14, 55/5 X C51 Sont N=80 casing set at 8200 19. Sec. 714, 55/5 X C51 Sont CF14, 55/5 X C51 Sont N=80 casing set at 8200 19. Sec. 714, 55/5 X C51 Sont N=70 case 1/2 Sont N=80 casing set at 8200 10. Sec. 714, 55/5 X C51 Sont N=140 coseal		(505) 7/8-1471			
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Unit B, 660' FNL & 1980': FEL, Sec. 11-T20S-R24E II. County or Parish, State Eddy, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Non-Routine for the state of intent Non-Routine for the state of intent Subsequent Report Gasing Repair Perforated & Treated; lst Production infinition B200'. Reached TD 6-26-92. Ran 199 joints 7" 23# and 26# J-55 and N-80 casing set at 8200 coat shoe set 8200'., float collar set 8158'. DV tool set 5600'. Cemented in two stages. IS.1). PD 1:52 PM 6-27-92. Bumped plug to 2000 psi, held 0K. Circuitated 10.98, i2.4). Tailed in w/100 sx "H" w/5#/sx CSL, 65% CF-14, 5#/sx Gilsonite, 1/4#/sx Celloseal (yield 1.32, i2.4). Tailed in w/100 sx "H" (yield 1.17, wt 15.6). PD 6:00 PM 6-27-92. Bumped plug to 2000 psi, held 0K. Circuitated 12.98, i2.4). Tailed in w/100 sx "H" w/164 for the originate of the state of					
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TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Subsequent Report Pugging Back Non-Routine Fracturing Time of Final Abandonment Notice Attering Casing Epoint Non-Routine Fracturing To Describe Proposed or Completed Operations (Clearly state all pertinent dealls, and give pertinent dates, including estimated date of starting any proposed work. If well infercionally dating completions of Weith Completion of Medical Start and 26# J-55 and N-80 casing set at 8200 coat shoe set 8200 ¹ , float collar set 8158 ¹ . DV tool set 5600 ¹ . Cemented in two stages. 13. Describe Proposed or Completed Operations (Clearly state all pertinent dealls, and give pertinent date, including estimated date of starting any proposed work. If well infercionally dating the stage of the set 8200 ¹ , float collar set 8158 ¹ . DV tool set 5600 ¹ . Cemented in two stages. 13. Describe Proposed or Completed Operations (Clearly state all pertinent dealls, and 26# J-55 and N-80 casing set at 8200 coat shoe set 8200 ¹ , float collar set 8158 ¹ . DV tool set 5600 ¹ . Cemented in two stages. 15.1). PD 1:52 PM 6-27-92. Bumped plug to 2000 psi for 1 minutes. Circulated 37 sacks. Wocl 18 hours. Drill out DV tool. Make scraper in and clean out to 8102 ¹ . Perforated 7734-7837 ¹ w/4850 ¹¹ holtes (2 SPF) as follows: 7734, 734, 734, 743, 44 (12), 7752, 54, 56, 60, 62, 64, 66 (14), 7794, 96, 98 (6), 7825, 26, 28, 30 14. 1 Merey certify that the foregoing is tige and correct Max Max Assolute Tate Production Supervisor			Eddy, NM		
Notice of Intent Abandomment Change of Plans Image: Subsequent Report Pugging Back Non-Routine Fracturing Image: Perforated Subsequent Report Casing Repair Waer Shut-Off Image: Perforated Subsequent Report Casing Repair Waer Shut-Off Image: Perforated Operations (Clearly state all perfinent dealist, and give performed thes, including estimated date of stating any proposed work. If well is directionally drift give subsurface locations and measured and true vertical depths for all markers and zone perimer to this work.)* 0 8200 ¹ . Reached TD 6-26-92. Ran 199 joints 7" 23# and 26# J-55 and N-80 casing set at 8200 coat shoe set 8200!, float collar set 8158'. DV tool set 5600'. Cemented in two stages. 13. Describe Proposed or Completed Operations (Clearly state all perfinent dealist, and give periment due., including estimated date of stating any proposed work. If well is directionally drift give subsurface locations and measured and true vertical depths for all markers and zone periment to this work.)* 0 8200 ¹ . Reached TD 6-26-92. 15.1). PD 1:52 PM 6-27-92. 15.1). PD 1:52 PM 6-27-92. 16.00 psi for 1 mfunctes. Circulated 37 sacks. 17. Taile din w/100 sx "H" (yield 1.17, wt 15.6). PD 6:100 PM 6-27-92. 16.1 Parforated 7734-7837' w/4850" holes (2 SPF) as follows: 7734, 734, 534, 54, 63, 60, 62, 64, 66 (14), 7794, 96,	12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, RI	EPORT, OR OTHER DATA		
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Image: Subsequent Report Image: Report and La ford 13 Describe Proposed or Completed Operations (Clearly state all performed tables, including estimated date of starting any proposed work. If well is directionally drill give subsarifice locations and measured and true vertical depths for all markers and zones performent to this work.)* 0 8200'. Report and La ford 13 Describe Proposed or Completed Operations (Clearly state all performed tables, including estimated date of starting any proposed work. If well is directionally drill give subsarifice locations and measured and true vertical depths for all markers and zones performent to this work.)* 0 8200'. Report method for the starting any proposed work. If well is directionally drill give subsarifice locations and measured and true vertical depths for all markers and zones performent to the work.)* 0 2.00 0 8200 * Report method for the starting any proposed work. If well is directionally drill give subsarifice locations and measured and the vertical data for the starting any proposed work. If well is directionally drill for the starting any proposed work. If well is directionally drill for starting any proposed work. If well is directionaly dri	Notice of Intent	Abandonment	Change of Plans		
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Final Abandonment Notice Big Set 7" Casing Dispose Water Perforated & Treated; Ist Production [Net: Report reals of multiple completion as Weil gives subsurface locations and measured and trev vertical depths for all markers and zones pertinent detais, including estimated date of saming any proposed work. If well is directionally drill gives subsurface locations and measured and trev vertical depths for all markers and zones pertinent detais. Set 00'. Completion 4000, Set 8200'. Reached TD 6-26-92. Ran 199 joints 7" 23# and 26# J-55 and N-80 casing set at 8200 locat shoe set 8200'., filoat collar set 8158'. DV tool set 5600'. Cemented in two stages. Cage I - 760 sx "H" w/5#/sx CSE, .65% CF-14, 5#/sx Gilsonite, 1/4#/sx Celloseal (yield 1.32, 1.5.1). PD 1:52 PM 6-27-92. Bumped plug to 2000 psi, held OK. Circulated 120 sacks. Stag I - 860 sx PSL "C" w/.4% CF-14, 5#/sx Salt, 5#/sx Gilsonite, 1/4#/sx Celloseal (yield 1.98, 12.4). Tailed in w/100 sx "H" (yield 1.17, wt 15.6). PD 6:00 PM 6-27-92. Bumped plug to 2000 psi for 1 minutes. Circulated 37 sacks. WOC 18 hours. Drill out DV tool. Make scraper in and clean out to 8102'. Perforated 7734-7837' w/4850" holes (2 SFF) as follows: 7734, 58, 38, 40, 42, 44 (12), 7752, 54, 56, 60, 62, 64, 66 (14), 7794, 96, 98 (6), 7825, 26, 28, 30 (2, 34, 36 and 7837' (16). Straddle perforations and treated as follows: 14. Hereby certify that the foregoing is tree and correct 14. Hereby certify that the foregoing is tree and correct 14. Hereby certify that the foregoing is tree and correct 15. 15. 15. FOODUCTION.	X Subsequent Report	Plugging Back	Non-Routine Fracturing		
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Perforated & Treated; 1st Production Completed Operations (Clearly state all periment details, and give perimetails, and give p	Final Abandonment Notice	Altering Casing	Conversion to Injection		
13. Desribe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data subsurface locations and measured and true vertical depths for all markers and zoness pertinent on this work." 28200'. Reached TD 6-26-92. Ran 199 joints 7" 23# and 26# J-55 and N-80 casing set at 8200 locat shoe set 8200', float collar set 8158'. DV tool set 5600'. Cemented in two stages. cage I - 760 sx "H" w/5#/sx CSE, .65% CF-14, 5#/sx Gilsonite, 1/4#/sx Celloseal (yield 1.32, 15.1). PD 1:52 PM 6-27-92. Bumped plug to 2000 psi, held 0K. Circulated 120 sacks. Stag - 860 sx PSL "C" w/.4% CF-14, 5#/sx Salt, 5#/sx Gilsonite, 1/4#/sx Celloseal (yield 1.98, 12.4). Tailed in w/100 sx "H" (yield 1.17, wt 15.6). PD 6:00 PM 6-27-92. Bumped plug to 2000 psi for 1 minutes. Circulated 37 sacks. WOC 18 hours. Drill out DV tool. Make scraper in and clean out to 8102'. Perforated 7734-7837' w/4850" holes (2 SPF) as follows: 7734, 53, 34, 40, 42, 44 (12), 7752, 54, 56, 60, 62, 64, 66 (14), 7794, 96, 98 (6), 7825, 26, 28, 30 20% HCL(NEFE); 4) 7734-7798' w/15000g. 20% HCL (NEFE); 2) 7794-7798' w/300g. 20% HCL (NEFE); 3) 7734-7766' w/ 2000 g. 20% HCL(NEFE); 4) 7734-7798' w/15000g. 20% HCL (NEFE). Swabbed and flowed to recover bad. 3-92 - REPORT FIRST PRODUCTION. Tute Production Supervisor Date					
give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 0 8200'. Reached TD 6-26-92. Ran 199 joints 7" 23# and 26# J-55 and N-80 casing set at 8200 locat shoe set 8200'., float collar set 8158'. DV tool set 5600'. Cemented in two stages. age I - 760 sx "H" w/5#/sx CSE, .65% CF-14, 5#/sx Gilsonite, 1/4#/sx Celloseal (yield 1.32, 15.1). PD 1:52 PM 6-27-92. Bumped plug to 2000 psi, held OK. Circulated 120 sacks. Stag - 860 sx PSL "C" w/.4% CF-14, 5#/sx Salt, 5#/sx Gilsonite, 1/4#/sx Celloseal (yield 1.98, 12.4). Tailed in w/100 sx "H" (yield 1.17, wt 15.6). PD 6:00 PM 6-27-92. Bumped plug to 100 psi for 1 minutes. Circulated 37 sacks. WOC 18 hours. Drill out DV tool. Make scraper in and clean out to 8102'. Perforated 7734-7837' w/4850" holes (2 SPF) as follows: 7734, 5, 38, 40, 42, 44 (12), 7752, 54, 56, 60, 62, 64, 66 (14), 7794, 96, 98 (6), 7825, 26, 28, 30 2, 34, 36 and 7837' (16). Straddle perforations and treated as follows: 7825-7837' w/5000g. 20% HLC (NEFE); 2) 7794-7798' w/300g. 20% HCL (NEFE); 3) 7734-7766' w/ Og. 20% HCL(NEFE); 4) 7734-7798' w/15000g. 20% HCL (NEFE). Swabbed and flowed to recover add. 3-92 - REPORT FIRST PRODUCTION. 14. 1 Merety certify that the foregoing is trift and cornect The foregoing is trift and cornect The space for Federal or State office use) Annoved by Title Production Supervisor Date 7-6-92 Title Production Supervisor Date 7-6-92		Perforated & Treated; 1st Prod	Ction Completion or Recompletion Report and Log form.)		
<pre>toat shoe set 8200!, float collar set 8158'. DV tool set 5600'. Cemented in two stages. cage I - 760 sx "H" w/5#/sx CSE, .65% CF-14, 5#/sx Gilsonite, 1/4#/sx Celloseal (yield 1.32, 15.1). PD 1:52 PM 6-27-92. Bumped plug to 2000 psi, held OK. Circulated 120 sacks. Stag I - 860 sx PSL "C" w/.4% CF-14, 5#/sx Salt, 5#/sx Gilsonite, 1/4#/sx Celloseal (yield 1.98, 12.4). Tailed in w/100 sx "H" (yield 1.17, wt 15.6). PD 6:00 PM 6-27-92. Bumped plug to 400 psi for 1 minutes. Circulated 37 sacks. WOC 18 hours. Drill out DV tool. Make scraper in and clean out to 8102'. Perforated 7734-7837' w/4850" holes (2 SPF) as follows: 7734, 5, 38, 40, 42, 44 (12), 7752, 54, 56, 60, 62, 64, 66 (14), 7794, 96, 98 (6), 7825, 26, 28, 30 2, 34, 36 and 7837' (16). Straddle perforations and treated as follows: 7825-7837' w/5000g. 20% HLC (NEFE); 2) 7794-7798' w/300g. 20% HCL (NEFE); 3) 7734-7766' w/ 0g. 20% HCL(NEFE); 4) 7734-7798' w/15000g. 20% HCL (NEFE). Swabbed and flowed to recover bad. -3-92 - REPORT FIRST PRODUCTION. 14. 1 Merety certify that the foregoing is true and correct </pre>	13. Describe Proposed or Completed Operations (Clearly state a give subsurface locations and measured and true verti	all pertinent details, and give pertinent dates, including estimated date of cal depths for all markers and zones pertinent to this work.)*	starting any proposed work. If well is directionally drilled,		
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12.4). Tailed in w/100 sx "H" (yield 1.17, wt 15.6). PD 6:00 PM 6-27-92. Bumped plug to 00 psi for 1 minutes. Circulated 37 sacks. WOC 18 hours. Drill out DV tool. Make scraper on and clean out to 8102'. Perforated 7734-7837' w/4850" holes (2 SPF) as follows: 7734, 38, 40, 42, 44 (12), 7752, 54, 56, 60, 62, 64, 66 (14), 7794, 96, 98 (6), 7825, 26, 28, 30 2, 34, 36 and 7837' (16). Straddle perforations and treated as follows: 7825-7837' w/5000g. 20% HLC (NEFE); 2) 7794-7798' w/300g. 20% HCL (NEFE); 3) 7734-7766' w/ 00g. 20% HCL(NEFE); 4) 7734-7798' w/15000g. 20% HCL (NEFE). Swabbed and flowed to recover add. 3-92 - REPORT FIRST PRODUCTION. Autom Title Production Supervisor Date 7-6-92 Title Date					
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*See Instruction on Reverse Side

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