

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 15 1992

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

O. C. D.
STATE OFFICE

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 043625
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit B, 660' FNL & 1980' FEL, Sec. 11-T20S-R24E	8. Well Name and No. Saguaro AGS Fed. Com #13
	9. API Well No. 30-015-27014
	10. Field and Pool, or Exploratory Area North Dagger Draw U/Penn
	11. County or Parish, State Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Set 7" Casing
	Perforated & Treated; 1st Production
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 8200'. Reached TD 6-26-92. Ran 199 joints 7" 23# and 26# J-55 and N-80 casing set at 8200'. Float shoe set 8200', float collar set 8158'. DV tool set 5600'. Cemented in two stages. Stage I - 760 sx "H" w/5#/sx CSE, .65% CF-14, 5#/sx Gilsonite, 1/4#/sx Celloseal (yield 1.32, wt 15.1). PD 1:52 PM 6-27-92. Bumped plug to 2000 psi, held OK. Circulated 120 sacks. Stage II - 860 sx PSL "C" w/.4% CF-14, 5#/sx Salt, 5#/sx Gilsonite, 1/4#/sx Celloseal (yield 1.98, wt 12.4). Tailed in w/100 sx "H" (yield 1.17, wt 15.6). PD 6:00 PM 6-27-92. Bumped plug to 3400 psi for 1 minutes. Circulated 37 sacks. WOC 18 hours. Drill out DV tool. Make scraper run and clean out to 8102'. Perforated 7734-7837' w/48 - .50" holes (2 SPF) as follows: 7734, 36, 38, 40, 42, 44 (12), 7752, 54, 56, 60, 62, 64, 66 (14), 7794, 96, 98 (6), 7825, 26, 28, 30, 32, 34, 36 and 7837' (16). Straddle perforations and treated as follows:
1) 7825-7837' w/5000g. 20% HLC (NEFE); 2) 7794-7798' w/300g. 20% HCL (NEFE); 3) 7734-7766' w/900g. 20% HCL(NEFE); 4) 7734-7798' w/15000g. 20% HCL (NEFE). Swabbed and flowed to recover load.

7-3-92 - REPORT FIRST PRODUCTION.

14. I hereby certify that the foregoing is true and correct

Signature: [Signature] Title: Production Supervisor Date: 7-6-92
(This space for Federal or State office use)

Approved by: _____ Title: _____ Date: _____
Conditions of approval, if any: