

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐
AUG - 4 1992

2. NAME OF OPERATOR
YATES PETROLEUM CORPORATION
3. ADDRESS OF OPERATOR
105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' FNL & 1980' FEL, Sec. 11-T20S-R24E
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED
API #30-015-27014

15. DATE SPUDDED 6-7-92
16. DATE T.D. REACHED 6-26-92
17. DATE COMPL. (Ready to prod.) 7-3-92
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3620' GR

20. TOTAL DEPTH, MD & TVD 8200'
21. PLUG, BACK T.D., MD & TVD 8102'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
ROTARY TOOLS 0-8200'
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
7734-7837' Canyon

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL/LDT; DLL

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	RediMix	
9-5/8"	36#	1112'	14-3/4"	1400 SX	
7"	23# & 26#	8200'	8-3/4"	1720 SX	
				DV@5600'	625

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	7937'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7734-7837' w/48 - .50" Holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		7734-7837'	w/21200g. 20% HCL (NEFE) acid.

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7-3-92		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-3-92	24	3/4"		318	709	331	2230
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
170	180		318	709	331	42°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold - Connected to Yates Gas Gathering 7-3-92
TEST WITNESSED BY
Joe Chavez

35. LIST OF ATTACHMENTS

Deviation Survey, Logs
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Joe Chavez TITLE Production Supervisor DATE 7-16-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
San Andres	514	
Glorieta	2080	
Bone Springs	3418	
Wolfcamp Lime	5409	
Canyon Lime	7555	