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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

RECEIVED

JUL 20 1992

O. C. D.

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator YATES PETROLEUM CORPORATION	Well API No. 30-015-27014
Address 105 SOUTH 4th STREET, ARTESIA, NM 88210	
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Change in Transporter of: <input type="checkbox"/> Other (Please explain) Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> WELL PRODUCING THRU LACT UNIT-SARA-AHA COM Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> #1, UNIT I, SEC. 11-20S-24E	

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Saguaro AGS Federal Com	Well No. 13	Pool Name, Including Formation North Dagger Draw U/Penn	Kind of Lease State, Federal or Ref	Lease No. NM 043625
Location Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line Section 11 Township 20S Range 24E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Amoco Pipeline Co. <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 502 N. West Avenue, Levelland, TX 79336					
Name of Authorized Transporter of Casinghead Gas Yates Petroleum Corporation <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 105 South 4th, Artesia, NM 88210					
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 11	Twp. 20	Rge. 24	Is gas actually connected? Yes	When? 7-3-92

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 6-7-92	Date Compl. Ready to Prod. 7-3-92		Total Depth 8200'		P.B.T.D. 8102'			
Elevations (DF, RKB, RT, GR, etc.) 3620' GR	Name of Producing Formation Canyon		Top Oil/Gas Pay 7734'		Tubing Depth 7937'			
Perforations 7734-7837'					Depth Casing Shoe 8200'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
26"	20"		40'		RediMix 1st 20-2			
14-3/4"	9-5/8"		1112'		1400 sx 8-7-92			
8-3/4"	7"		8200'		1720 sx comp & BK			
	2-7/8"		7937					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 7-3-92	Date of Test 7-3-92	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure 170	Casing Pressure 180	Choke Size 3/4"
Actual Prod. During Test 649	Oil - Bbls. 318	Water - Bbls. 331	Gas - MCF 709

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Juanita Goodlett
JUANITA GOODLETT - PRODUCTION SUPVR.
Printed Name
Date 7-16-92 Title (505) 748-1471
Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUL 28 1992

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.