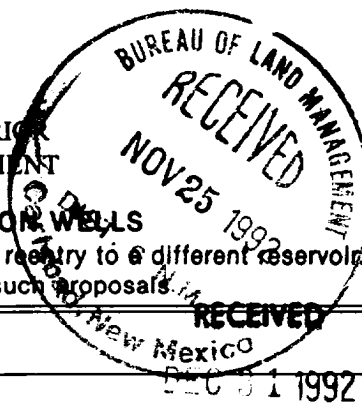


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC-029388-C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
VOLUNTARY

8. Well Name and No.
JOHNSON "A" FEDERAL #5

9. API Well No.
30-015-27025

10. Field and Pool, or Exploratory Area
N.SHUGART GRAYBURG

11. County or Parish, State
EDDY, N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552 Midland, Tx. 79702

915-682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 660' FWL
SEC. 10, T-18-S, R-31-E

O. C. D.
APR 24 1992

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other SPUD, DRLG & CSG OPERS.
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PRE-SET 40' OF 14" CONDUCTOR AND CEMENTED TO SURFACE WITH REDI-MIX. MIRU CAPSTAR #1. N.U. 13-5/8" ROTATING HEAD. SPUD 12-1/4" HOLE @ 0700 HRS 11/8-92, DRILLED TO 750'. RAN 19 JTS., 8-5/8", 24#, K-55, STC, NEW CASING. SHOE @ 748', INSERT FLOAT @ 705'. R.U. BJ & TESTED LINES TO 2500#. MIXED AND PUMPED 210 SX. CLASS "C" + 4% GEL, 2% CACL2, PS CELLOFLAKE. (WT. 13.5 PPG, YIELD 1.8 CF/SK). TAILED IN WITH 200 SX. CLASS "C" + 2% CACL2. (WT. 14.8 PPG, YIELD 1.32 CF/SK). PLUG DOWN @ 1130 HRS 11/9-92, CIRCULATED 146 O PIT. WOC 4 HRS. CUT CASING AND WELD ON 8-5/8" SOW, 3M CASING HEAD. TESTED WELD TO 500 PSI. N.U. 9" 3M SHAFFER DUAL RAM BOP AND 3M CHOKE MANIFOLD. TESTED BLIND AND PIPE RAMS, CHOKE MANIFOLD, MUD LINES, TIW VALVE AND KELLY VALVE TO 2000/200 PSI. TIH W/ 7-7/8" BIT AND TAG CEMENT @ 696'. TOTAL WOC TIME - 21 HRS. DRILLED CEMENT TO 738'. TESTED CASING TO 500# RESUMED DRILLING FORMATION W/ 7-7/8" BIT. DRILLED TO TD @ 4350' (0900 HRS 11/19-92). R. U. 7" LUBRICATOR AND TESTED TO 400#. R.U. COMPUTALOG AND LOGGED WELL. DLL/MSFL/GR/CAL, LDT/CNL/GR 4345'-SURFACE. R.D. LOGGERS. CHANGE RAMS TO 5-1/2", RAN 80 JTS., 5-1/2", 15.5#. J-55, LTC, NEW CASING. SHOE @ 4345', FLOAT COLLAR @ 4298'. R.U. BJ & TESTED LINES TO 3000#. CEMENTED W/ 950 SX. CLASS "C" (35:65:4) + 10% A-5, 1/4PPS CELLOFLAKE, +.2% SODIUM METASILICATE, WT. 13.2 PPG. TAILED IN WI 200 SX. CLASS "C" + 3% KCL, + 1% BA-58, + .6% FL-20, + .2% FP-8, WT. 14.8 PPG. PLUG DOWN @ 0900 HRS 11/20-92. CIRCULATED 127 SX TO SURFACE. N.D. BOP AND SET 5-1/2" CSG SS W/ 72,000#. CUT 5-1/2", N.U. 9" X 7-1/16" 3M TUBING HEAD W/ BLIND FLANGE. TESTED SEALS TO 1000#. RELEASED RIG @ 1100 HRS. 11/20-92. WOCU.

ELEVATION: KB-3722'

GL-3717'

1

14. I hereby certify that the foregoing is true and correct

Signed

CECIL T. PEARCE

Title DRILLING SUPERINTENDENT

Date 11/23-92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.