

Submit to: District Office
Appropriate District Office
DISTRICT I
P.O. Box 1500, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Aztec, NM 88220

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

I.

Operator Marathon Oil Company		Well APN No. C. D. 30-015-029-005
Address P.O. Box 552, Midland, Texas, 79702		
Reason(s) for Filing (Check proper box) New Well ☒ ☐ Change in Transporter of: Recompletion ☐ Oil ☐ Dry Gas ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐		CASINGHEAD GAS MUST NOT BE FLARED AFTER 3/5/93 UNLESS AN EXCEPTION FROM THE B.L.A. IS OBTAINED
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name JOHNSON "A" FEDERAL	Well No. 5	Pool Name, including Formation NORTH SHUGART (GRAYBURG)	Kind of Lease State, Federal or Fee FEDERAL	Lease No. LC-029388-C
Location Unit Letter D .990 Feet From The NORTH Line and 660 Feet From The WEST Line Section 10 Township 18-S Range 31-E, NMPM, EDDY County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil PRIDE PIPELINE ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1992 LOVINGTON, NM 88260					
Name of Authorized Transporter of Casinghead Gas CONOCO, INC. ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 90 MALJAMAR, NM 88264					
If well produces oil or liquids, give location of tanks.	Unit 1	Sec. 10	Twp. 18-S	Rgn. 31-E	Is gas actually connected? NO	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 11/8/92	Date Compl. Ready to Prod. 12/26/92		Total Depth 4350'		P.B.T.D. 4298'			
Elevations (DF, RKB, RT, GR, etc.) GL: 3717' KB: 3722'	Name of Producing Formation GRAYBURG		Top Oil/Gas Pay 3898'		Tubing Depth 3800'			
Perforations GRAYBURG 3898'-3926', 3998'-4008', & 4044'-4052'					Depth Casing Shoe 4345'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		748'		210			
7-7/8"	5-1/2"		4345'		1150			
	2-7/8"		3800'		Part 10-2 1-22-93 Comp & RK			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Text must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 12/26/92	Date of Test 12/28/92	Producing Method (Flow, pump, gas lift, etc.) PUMPING	
Length of Test 24	Tubing Pressure 10	Casing Pressure 10	Choke Size N/A
Actual Prod. During Test	Oil - Bbls. 58	Water - Bbls. 110	Gas - MCF 30

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Brent D. Lockhart

Signature
BRENT D. LOCKHART
Printed Name
12/29/92
Date
TECHNICIAN
Title
915-682-1626
Telephone No.

OIL CONSERVATION DIVISION

Date Approved JAN 12 1993

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.