

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION

Artesia, NM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 2409 Hobbs, NM 88240 (505) 393-7136

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL AND 660' FNL
Sec. 10, T-18-S, R-31-E

5. Lease Designation and Serial No.

LC-029388-C

6. If Indian, Alliance or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Johnson A Fed. #5

9. API Well No.

30-015-27025

10. Field and Pool, or Exploratory Area

SHUGART (Y, Z, Q, G, B)

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

FLARE GAS

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MARATHON OIL COMPANY RESPECTFULLY REQUEST PERMISSION TO
FLARE GAS FROM MARCH 1-3, 1995. THE GAS TRANSPORTER, CONOCO, IS
HAVING A 3-DAY PLANT TURNAROUND AND WILL BE UNABLE TO TAKE GAS.
THE GAS WILL BE FLARED AT THE CENTRAL FACILITY LOCATED IN
SECTION 10, T-18-S, R-31-E. THE JOHNSON A FEDERAL WELL NO. 5
PRODUCES 12 BWPD, 10 ACFPD, AND 7 BWPD. NO H₂S HAS BEEN IDENTIFIED
IN THE GAS ANALYSIS. THE TOTAL EXPECTED GAS VOLUME TO BE
FLARED IS 30 MCF.

14. I hereby certify that the foregoing is true and correct

Signed

Rod J. Mascolo

Title

Operations Engineer

Date

2/23/95

(This space for Federal or State office use)

Approved by

Orig. Signed by Shannon J. Shaw

Title

PETROLEUM ENGINEER

Date

3/3/95

Conditions of approval, if any: