Submit 3 copies to Appropriate		.=	Form C-103 Revised 1-1-89	-11
District Office			$\mathcal{C}$	151
DISTRICT! Energy Minerals and Natural Re	sources Department	 WELL API NO.	30-015-27027	M <sub>2</sub>
DISTRICT.II RECORSERVATION	N DIVISION	5. Indicate Type of Lease	· ·	Ūγ
DISTRICT III Santa Fe, New May 200 87	504-2088	State FEE  6. State Oil & Gas Lease No.	X.	//
1000 Rio Brazos Rd. Aztoc NM 87410 SUNDRY TO FICES AND REPORTS OF VELLS	enter worth misser the fact that the company of	many remarkables on the same expenses of	to a photocompany to a park to the control process to the decimal control process to the co	V
(DO NOT USE THIS FORM FOR PROPAGE TO ORILL OR TO D	DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement N	iki-malanda qi'andananda 20-u isradi atao kao eshandinen an eshke aliki islih ahamanin kao kaqara ash Name	
(FORM C-101) FOR SUCH PROPOSALS.)	CPERMIT			
1. Type of Well: OIL GAS	. , , ,,			
WELL X WELL OTHER		J	IOHN AGU	
2. Name of Operator	The second section of the second section of the second section of the second section s	8. Well No	^	
Yates Petroleum Corporation 3. Address of Operator		9. Pool Name or Wildcat	6	
105 South 4th., Artesia, NM 8821	0	SOUTH DAGG	GER DRAW UPPER PENN	
Unit Letter B 710 Feet From The NORTH Line and 1980 Feet From The EAST Line				
Section 14 Township 20S Range 24E	NMPM	EDDY	COUNTY	
10. Elevation (Show whether DF, RKB, I	RT, GR, etc.)			
3616' Gi			in .	
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO:	SUBSEQUENT F	REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING		
TEMPORARILY ABANDON X CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT		
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB			
OTHER	OTHER			
12. Describe Proposed or Completed Operations (Clearly state all pertient details, and give pertinenet dates, including estimated				
date of starting any proposed work)  SEE RULE 1103.  YATES PETROLEUM CORPORATION proposes to abandon as follows:				
YATES PETROLEUM CORPORATION proposes to abandon as follows:				
1. MIRU PU - RU safety equipment.				
2. Pump 2% KCL water down tubing as needed to ND wellhead & Install BOP.				
3. POH w/ tubing & downhole equipment, if any; RU wireline. Run guage ring to 7625'. Run & set 7" CIBP @ 7575' & cap w/ 35' cement.				
4. TIH w/ tubing; load hole w/ 2% KCL water w/ 1 gpt corrosion inhibitor.  5. Pressure test to 500 psi & record chart for 30 minutes. Submit chart to Michelle Taylor. If casing fails pressure test, discuss w/ Pinson				
whether or not to look for holes or proceed w/ P & A.				
6. POH laying down tubing; ND BOP, install B1 adaptor w/ ball valve. RD, move out.				
I hereby certify that the information above a true and complete to the best of my knowledge and being.				
SIGNATURE Alana Clack	TITLE Operations Tech	ncian date	5/2/02	
TYPE OR PRINT NAME DONNA (DAME)	ald shen is	TELEPHONE NO.	505-748-1471	
(This space for State Use) APPROVED BY		DATE A A A	/ -	
CONDITIONS OF APPROVAL, IF ANY	•	MAY	5 2002	