

## FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Yates Petroleum Corp.</u>			Lease <u>State "CO" Com</u>		Well # <u>8</u>
Location of Well	Unit <u>C</u>	Section <u>36</u>	Township <u>19</u>	Range <u>24</u>	County <u>Eddy</u>
Drilling Contractor	<u>NA</u>		Type of Equipment <u>Rotary</u>		

## APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4</u>	<u>X 9 5/8</u>	<u>36 # J-55</u>		<u>1100</u>	<u>1100 Circ.</u>
<u>8 3/4</u>	<u>7</u>	<u>23 + 26 #</u>		<u>8100 T.D.</u>	<u>As Warranted</u>
		<u>J-55 + N-80</u>			

Casing Data:

Surface 24 joints of 9 5/8 inch 36 # Grade J55  
 (Approved) (Rejected)

Inspected by \_\_\_\_\_ date \_\_\_\_\_

## Cementing Program

Size of hole 14 3/4 Size of Casing 9 5/8 Sacks cement required 1Type of Shoe used Tex Float collar used yes Btm 3 jts welded yesTD of hole 1078 Set 1082 Feet of 9 5/8 Inch 36 # Grade J55

New-used csg. @ 1082 with 200 sacks neat cement around shoe 2% ca/ci  
 + 1100 sack lite additives 10# gilsonite 1/2# colloidal + 376C

Plug down @ 11:00 (AM) (PM) Date 1-28-93Cement circulated yes No. of Sacks 190 SAKSCemented by Western Co Witnessed by J. Robinson

Temp. Survey ran @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_ top cement @ \_\_\_\_\_

Casing test @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method Used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Checked for shut off @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Remarks: Last drilling break @ 862'