Submit 3 Copies to Appropriate District Office

## State of New Mexico

to Appropriate District Office	Energy, Minerals and Natural Resources Department		Revised 1-1-89	
<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088		WELL API NO. 30-015-27	7040
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexicon 87 604 52088		5. Indicate Type of Lease STATE X FEE	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	APR	9 0 <b>1993</b>	6. State Oil & Gas I E-2781	
( DO NOT USE THIS FORM FOR PR DIFFERENT RESE	ICES AND REPORTS ON WELL OPOSALS TO DRILL OR TO DEEPEN OR RVOIR. USE "APPLICATION FOR PER 101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or U	Init Agreement Name
1. Type of Well: OIL GAS WELL X WELL	OTHER		State CO	Com
2. Name of Operator YATES PETROLEUM CORPOR	RATION		8. Well No.	
3. Address of Operator 105 South 4th St., Art	esia, NM 88210		9. Pool name or Wi North Dagge	ldcat r Draw U/Penn
4. Well Location  Unit Letter C : 916	Feet From The North	Line and 19	Feet From 7	The West Line
Section 36	Township 19S Ran  10. Elevation (Show whether I		NMPM	Eddy County
	///// 3606' GR		· .	
11. Check NOTICE OF IN	Appropriate Box to Indicate NTENTION TO:		eport, or Other I SEQUENT RE	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLIN			G OPNS. 📙 F	PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AN		CASING TEST AND C	EMENT JOB	
OTHER:		OTHER: Producti	on casing, tr	ceat well X
work) SEE RULE 1103.  TD 7965'. Ran 191 jo set 7764', float coll "H" + 12% Thixad + 10 CSE, CF-14 + 1/4#/sx Circulated through DV 1.59, wt 14.5), and 3 wt 12.4). Tailed in to 500 psi for 1 min. float collar 7705',774 and perforated 4 sque Spot 500g. 20% acid o acid and pulled packe	ints 7" 23# and 26# J-55 ar set 7744'. DV tool a #/sx Hiseal (yield 1.59, Celloseal + 10#/sx Hisea tool 0 hours. Stage 2 00 sx PSL "C" 65:35:6, 0 w/100sx "H" Neat (yield WOC 18 hrs. Drilled o 44'.Lost circulation at a eze holes at 7565'. Press n perfs at 7565'. Press r. RU power swivel and w/tubing, drill collars ell on pump.	and N-80 casi at 7199'. Cmt', wt 14.5). Ta al (yield 1.42, - 100 sx "H" + CF-14, 5#/sx Sa 1.17, wt 15.6) but DV tool at 7744'. Pump 12 essure casing t sure to 2500 ps drilled out CI	ng set at 776d in 2 stages iled in w/130 wt 14.8). If 12% Thixad Hand 5#/sx. PD 7:00 AN 7199'. Drill 0 bbl LCM pill 0 2500 psi, coi. Could not BP at 7690'.	64'. Regular guide shoes - Stage 1 - 100 sx 0 sx Class "H" + 5#/sx PD 3:30 AM 2-18-93. + 8#/sx Hiseal (yield Hiseal (yield 2.09, M 2-18-93. Bumped plug led cement at 7620' and ll. Set CIBP at 7690' could not pump in. t pump in. Reversed out Wash and ream hole
- X	rue and complete to the best of my knowledge and			/ 00 00
SIGNATURE	ta Goodlett	Production S	oupervisor	DATE4-28-93 TELEPHONE NO. 505/748-1471
	SINAL SIGNED BY			100000000000000000000000000000000000000
MIKI	E.WILLIAMS ERVISOR, DISTRICT IL	u.		MAY 1 4 1993