

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)
30-015-27047

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
1a. Type of Work: DRILL ☒ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☐			7. Lease Name or Unit Agreement Name Dagger Draw		
b. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐			8. Well No. #1		
2. Name of Operator Southwest Royalties, Inc.			9. Pool name or Wildcat Dagger Draw, North (Penn)		
3. Address of Operator c/o Box 953, Midland, Texas 79702					
4. Well Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>17</u> Township <u>T-19-S</u> Range <u>25-E</u> NMPM <u>Eddy</u> County					
10. Proposed Depth 8200'			11. Formation Penn		12. Rotary or C.T. Rotary
13. Elevations (Show whether DF, RT, GR, etc.) 3538.3 GL		14. Kind & Status Plug Bond Blanket Bond		15. Drilling Contractor Will notify	
16. Approx. Date Work will start July 19, 1992					
17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
14-3/4"	9-5/8"	36 #	1200'	1000 sx C1 C	surface
8-3/4"	7"	23 & 26 #	8200'	700 sx C1 H	1st stage
				1050 sx Lite	2nd stage

Intend to move rig in by 7-20-92.

Drilling and casing program as stated above.

Intend to test Upper Penn at approximately 7500 - 7700'.

Blowout preventer diagram attached.

Part ID-1
7-17-92
Muecke & API

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 1-15-93
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann E. Ritchie TITLE Regulatory Agent DATE 7-13-92

TYPE OR PRINT NAME Ann E. Ritchie (915) TELEPHONE NO 684-6381

(This space for State Use)

ORIGINAL SIGNED BY MIKE WILLIAMS

APPROVED BY SUB-DIRECTOR TITLE DISTRICT II DATE JUL 15 1992

CONDITIONS OF APPROVAL, IF ANY:

NOTIFY N.M.O.C.D. IN SUFFICIENT
TIME TO WITNESS CEMENTING THE
250 CASING

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

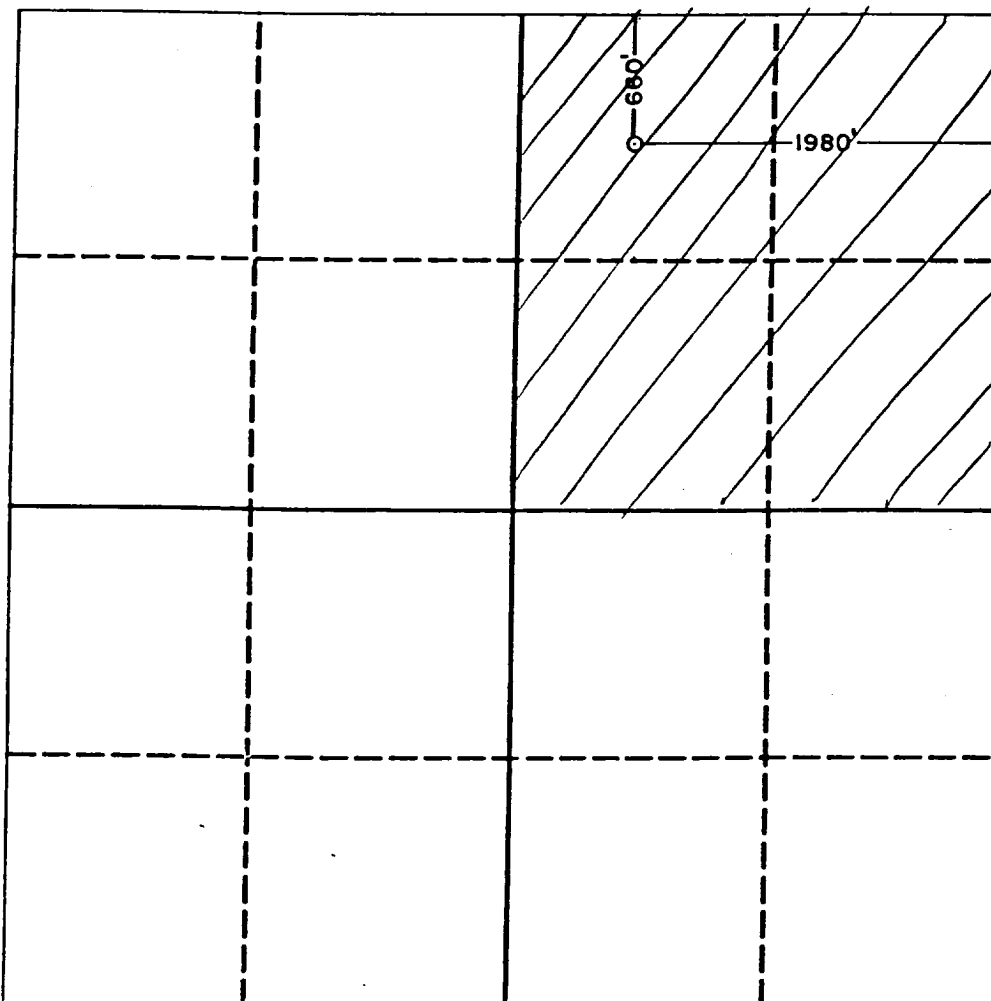
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Southwest Royalties Inc.			Lease Dagger Draw		Well No. 1
Unit Letter B	Section 17	Township 19 South	Range 25 East	County Eddy	
Actual Footage Location of Well: 660 feet from the North line and 1980 feet from the East line					
Ground level Elev. 3538.3	Producing Formation Penn		Pool Dagger Draw, N. Penn		Dedicated Acreage: 160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name

Position

Company

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of Professional Surveyor

Certificate No.

JOHN M. WEST

676

RONALD J. EDSON

3239

