			clst	
Submit 5 Copies Appropriate District Office DISTRICT I	State of New Mexico Energy, Minerals and Natural Resources Department		Form C-104 GT Revised 1-1-89	
P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION		See Instructions at Bottom of Page	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P	.O. Box 2088		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		w Mexico 87504-2088		
I.		WABLE AND AUTHORIZATIC TOIL AND NATURAL GAS)N	
Operator			Vell API No.	
Conoco Inc.			30-015-27047	
Address 10 Desta Drive S	Ste 100W, Midland, TX	79705		
Reason(s) for Filing (Check proper box)		Other (Please explain)		
Recompletion	Oil Change in Transporter of Oil Dry Gas	[#] ⊘ → ⊖92		
Change in Operator	Casinghead Gas Condensate			
If change of operator give name and address of previous operator		A AND R SHERY S.		
II. DESCRIPTION OF WELL	AND LEASE			
Lease Name	Well No. Pool Name,	Including Formation K	ind of Lease Lease No.	
JULIE COM	2 NO. DA	GGER DRAW UPPER PENN S	tate, Federal or Fee	
Unit Letter	660	NORTH Line and 1980	EAST	
17	19.5 1 1	E EDDY	_ Feet From TheLine	
Section Townsh	ip 10 Range X5	, NMPM,	County	
III. DESIGNATION OF TRAN				
Name of Authorized Transporter of Oil AMOCO PIPELINE	XX or Condensate	Address (Give address to which appro P.O. BOX 702068, TU	copy of this form is to be sent) LSA, OK, 71470	
Name of Authorized Transporter of Casin PHILLIPS 66 NATURAL (Address (Give address to which appr 4001 PENBROOK, ODE	SSA, IX. (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	
If well produces oil or liquida, give location of tanks.			hee 12-20-92	
give scales is inter-				
IV. COMPLETION DATA	mont any other reals of poor, give out		·	
Designate Type of Completion	- (X) Oil Well Gas W	ell New Well Workover Deepe	n Plug Back Same Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 7040	
7-16-92 Elevations (DF, RKB, RT, GR, etc.)	8-6-92	8000 Top Oil/Gas Pay	7948	
GL 3538.3	Name of Producing Formation CISCO CANYON	7740	Tubing Depth ₇₆₉₀	
Perforations 7740 - 7812 * CISCO (CANYON		Depth Casing Shoe	
	TUBING, CASING A	ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
<u>14_3/4</u> 8_3/4	9 5/8	1232	1260 SX 1550 SX 0 4 40	
V. TEST DATA AND REQUES	2 7/8	7690	comp + BK	
		must be equal to or exceed top allowable for	this depth or be for full 24 hours.)	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lig	ft, elc.)	
<u>12-19-92</u> Length of Test	12-22-92	PUMPING		
24	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbis.	Water - Bbls.	Gas- MCF	
451	369	48	532	
GAS WELL				
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
esting Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above		OIL CONSERV	OIL CONSERVATION DIVISION	
is true and complete to the best of my lo	nowledge and belief.	Date Approved	FER 1 5 1993	
Fill K. Lear	Hey.	- ODIORNAL	SIGNED BY	
Signature BILL R. KEATHLY	SR. REGULATORY SPEC	By ORIGINAL		
Printed Name	Title		SOR, DISTRICT I	
<u>12-23-92</u> Date	<u> </u>	-		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.