

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED

OCT 19 1992

WELL API NO. <b>30-015-27049</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>648</b>
7. Lease Name or Unit Agreement Name <b>Angell Ranch "26" State</b>
8. Well No. <b>1</b>
9. Pool name or Wildcat <b>Angell Ranch Atoka(Morrow)Gas</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator <b>Mewbourne Oil Company</b>	3. Address of Operator <b>P. O. Box 7698, Tyler, Texas 75711</b>
4. Well Location Unit Letter <b>A</b> : <b>990</b> Feet From The <b>North</b> Line and <b>990</b> Feet From The <b>East</b> Line Section <b>26</b> Township <b>19-S</b> Range <b>27-E</b> NMPM <b>Eddy</b> County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>3506' GR</b>		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/17/92 - Ran 5½" 17# & 20# N-80 LT&C csg set @ 11,015'. DV Tool set @ 7782'. Cemented 1st stage w/100 sxs Class "H" + 6% gel + 5 PPS CSE + .2% CF-14 + .4% TF-4 + 1 PPS celloseal + 10 PPS gilsonite and 750 sxs Class "H" + 5 PPS CSE + .7% CF-14 + .1% Diacel LWL + 5 gal/thsnd KSC. PD @ 4:00 AM 9/16/92 w/120#. Had full returns. Bumped plug to 1800#. Checked float collar. Held OK. Dropped bomb and opened DV Tool @ 4:45 AM. Circ 93 sxs to pit. Circ 6 hrs w/rig pump. Cemented 2nd stage w/960 sxs Class "H" + 6% gel + 5 PPS CSE + .2% CF-14 + .4% TF-4 + 1 PPS celloseal + 5 PPS gilsonite. Tailed in w/100 sxs Class "H" + 5 PPS CSE + .4% CF-14 + 2% TF-4. Had full returns while cementing. PD @ 11:30 AM 9/16/92 w/2000#. Bumped plug to 3000# and closed DV tool. Held OK. Circ 20 sxs to pit. WOC 12 hrs.

9/30/92 - RIH w/46 jts tbg. Tagged cmt @ 7694'. Tested csg to 2500# for 10 mins. Held OK. Drilled cmt to top of DV tool @ 7797'. Drilled thru DV tool @ 7800'. Reamed out DVT & circ tbg clean. Tested csg to 2500# for 10 mins. Held OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dayton Thompson TITLE Engr. Oprns. Secretary DATE 9/30/92  
TYPE OR PRINT NAME \_\_\_\_\_ TELEPHONE NO. \_\_\_\_\_

(This space for State Use) ORIGINAL SIGNED BY  
MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II TITLE \_\_\_\_\_ DATE OCT 22 1992

CONDITIONS OF APPROVAL, IF ANY: