

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

dst
Op

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

RECEIVED

OCT 20 1992

WELL API NO.
30-015-27049

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
648

7. Lease Name or Unit Agreement Name
Angell Ranch "26" State

8. Well No.
1

9. Pool name or Wildcat
Angell Ranch Atoka(Morrow) Gas

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR APPROVAL TO PLUG BACK"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Mewbourne Oil Company

3. Address of Operator
P. O. Box 7698, Tyler, Texas 75711

4. Well Location
Unit Letter A : 990 Feet From The North Line and 990 Feet From The East Line

Section 26 Township 19-S Range 27-E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3506' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Perforate, Acidize & Fracture Treat ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/02/92 - Ran Bond Log. Good bond across zones of interest. RIH w/tbg & pkr set at 10,790'.

10/03/92 - Perforated Lower Morrow sand 10,854-10,862', 10,868-10,874', & 10,880-10,888' w/2 SPF, 22' net, Total 50 holes.

10/04/92 - Western Co. acidized perfs w/3500 gals 7½% HCL + additives containing 1000 SCF/bbl nitrogen and carrying 100 ball sealers. Flushed w/41 bbls 2% KCL water containing 1000 SCF/bbl nitrogen. Pressured annulus to 1500# and pumped acid. Had good ball action. ISDP 4100#, 5 mins 4000#, 10 mins 3800#, 15 mins 3600#. RU swab and swabbed well dry.

10/14/92 - Fracture treated Lower Morrow perfs with 45,000 gals Binary Foam carrying 40,000# 20/40 interprop. ISDP 3900#, 5 mins 3480#, 10 mins 3420#, 15 mins 3410#. Avg rate 14 BPM. Avg Press 8800#. Max rate 14 BPM. Max Press 9250#. Job complete @ 11:30 AM. Started flowing to pit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dayton Thompson TITLE Engr. Oprns. Secretary DATE 10/16/92

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II

TITLE _____ DATE OCT 22 1992

CONDITIONS OF APPROVAL, IF ANY: