Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.		
30-015-270	149	
5. Indicate Type of I	STATE STATE	FEE
6. State Oil & Gas L	ease No.	

P.O. Drawer DD, Arte	sia, NM 88210	RECEIVED		5. Indicate Type of Lease STATE FEE				
DISTRICT III 1000 Rio Brazos Rd., .	Aztec, NM 87410	Hay 2 4 1992		6. State Oil & Gas Lease No. 648				
SUNDRY NOTICES AND REPORTS ON WELLS D. (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name					
						1. Type of Well: OIL WELL	GAS WELL X	OTHER
2. Name of Operator					8. Well No.			
3. Address of Operator	<u>e Oil Company</u> •	.,,,-,-,-			9. Pool name or W	/ildcat		
P.O. Box 4. Well Location		New Mexico 882	241			anch Atoka (Mo	rrow	
Unit Letter	A : 990	Feet From The North	1	Line and 990	Feet From	The <u>East</u>	Line	
Section 2	6	Township 19S			умрм Ес	ddy	County	
		10. Elevation (Show)	whether.	DF, RKB, RT, GR, etc.)				
11.	Check An	propriate Box to Indi	icate l	Nature of Notice, Re	eport, or Other	- <u>////////////////////////////////////</u>		
	TICE OF INTE			•	SEQUENT R			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK					ALTERING CASING			
TEMPORARILY ABAN		CHANGE PLANS				PLUG AND ABANDON	IMENIT [
	r 	OTANGE PENO		COMMENCE DRILLING		FLOG AND ABANDON	INICIAI	
PULL OR ALTER CASING CASING TEST AND CE								
OTHER:				отнея: Add Per:	orations		LX	
12. Describe Proposed work) SEE RULE		s (Clearly state all pertinent de	etails, an	nd give pertinent dates, includ	ling estimated date of	starting any proposed		
10/22/92	Set retrievab	le plug at 10,77	75 '	COL 10 COOL 10	7001 10 71			
10/25/92	/92 Perforated Morrow formation (10,660'-10,680'; 10,700'-10,710'; 10,724'-10,731') 37' with 77 holes.							
10/27/92	Acidize Morro	w perforations w	vith	5200 gallons 7	1/2% HCL wi	th		
	1000 SCF/bb1		57	500 gallone 70%	Rinary Foar	n		
10/ 30/ 92	10/30/92 Frac Morrow perforations with 57,500 gallons 70% Binary Foam & 50,000# 20/40 Interprop. Return well to production.							
·	. ,	11		•				
I hereby certify that the in	iformation above is true and	complete to the best of my knowl	lodge and	belief.				
SIGNATURE L	et W.	ber	m	и Engineer		date <u>11/13/9</u>		
TYPE OR PRINT NAME	Erick W. Nel	son				телерноне но. 393	3(595)	
(This space for State Use)		\		SUPERVISOR.	DISTRICT II	DEC 2 8	1992	

- DATE -

CONDITIONS OF APPROVAL, IF ANY: