

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-015-27049

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

648

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW

WELL ☒

WORK

OVER ☐

DEEPEN ☐

PLUG

BACK ☐

DIFF

RESVR ☐

OTHER ☐

2. Name of Operator

Mewbourne Oil Company

3. Address of Operator

P.O. Box 5270 Hobbs, New Mexico 88241

4. Well Location

Unit Letter A : 990 Feet From The North Line and 990 Feet From The East Line

Section 26

Township 19S

Range 27E

NMPM

Eddy

County

10. Date Spudded

08/16/92

11. Date T.D. Reached

09/14/92

12. Date Compl. (Ready to Prod.)

10/21/92

13. Elevations (DF & RKB, RT, GR, etc.)

3521' KB 3520' DE 3506' GR 3506'

14. Elev. Casinghead

15. Total Depth

11,030'

16. Plug Back T.D.

10,978'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

X

19. Producing interval(s), of this completion - Top, Bottom, Name

10,854'-10,888' Morrow

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

DLL-MSFL & SDL-DSN CBL

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	314'	17-1/2"	520 sks. circ.	None
8-5/8"	24#	2200'	12-1/4"	1155 sks. circ.	None
5-1/2"	17# & 20#	11025'	7-7/8"	1910 sks. circ.	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	10,790'	10,790'

25. TUBING RECORD

26. Perforation record (interval, size, and number)

10,854'-10,862' 8' 2 SPF 18 shots
10,868'-10,874' 6' 2 SPF 14 shots
10,880'-10,888' 8' 2 SPF 18 shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

10,854'-10,888' Acidize w/3500 gals. 7 1/2%
HCl. Frac w/45,000 gals. &
40,000# 20/40 Interprop

28. PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

10/21/92

Flowing

Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/21/92	24	1/4"		0	50	0	N/A
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
25#	Packer		0	50	0	N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Erick W. Nelson

30. List Attachments

Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Erick W. Nelson

Printed Name

Erick W. Nelson

Title Engineer

Date 11/13/92

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anyh	T. Canyon	9449'	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	10,141'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	10,902'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Ozite
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	
T. Blinberry	T. Gr. Wash		T. Morrison	
T. Tubb	T. Delaware Sand		T. Todillo	
T. Drinkard	T. Bone Springs	3124'	T. Entrada	
T. Abo	T. Morrow	10,292'	T. Wingate	
T. Wolfcamp	T. Morrow Classics	10,622'	T. Chinle	
T. Perm	T. Lower Morrow	10,769'	T. Permian	
T. Cisco (Bough C)			T. Perm "A"	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from...None.

No. 3, from to feet.

(Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	800'	800'	Redbed & Anhydrite				
800'	2200'	1400'	Dolomite & Sandstone				
2200'	8000'	5800'	Dolomite, Sand & limestone				
8800'	10100'	1300'	Dolomite, shale & limestone				
10100'	10900'	800'	Limestone, shale & sand				
10900'	11030'	130'	Shale				