

RECEIVED

SEP 16 1992

O. C. D.
ARTESIA OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM 76938

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Staghorn AJG Fed. Com #2

9. API Well No.

30-015-27051

10. Field and Pool, or Exploratory Area

South Dagger Draw U/Penn

11. County or Parish, State

Eddy, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit N, 660' FSL & 1980' FWL, Sec. 25-24-T20S-R24E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Other

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☒ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded with Auger Air 5:00 PM 8-21-92. Set 80' of 20" conductor in 26" hole. Notified BLM, Carlsbad, NM, answering service of spud. Resumed drilling 14-3/4" hole 6:30 AM 8-24-92. Lost circulation at 95', drilling with no returns. Ran 27 joints 9-5/8" 36# J-55 casing set 1205'. Guide shoe set 1205', insert float set 1160'. Cemented w/200 sx "C" w/12% Calseal, 2% CaCl₂, 10#/sx Gilsonite, 2% gel (yield 1.50, wt 14.1) and 900 sx HL "C" w/10#/sx Gilsonite, 3% caCl₂, 1/2#/sx Flocele (yield 1.32, wt 14.8). PD 5:50 AM 8-26-92. Bumped plug to 900 psi, held OK. Cement did not circulate. WOC 5 hours Ran Temperature Survey and found TOC 185'. Cemented 1" with 550 sx "C" w/4% CaCl₂. PD 10:10 PM 8-26-92. Circulated 10 sacks to surface. WOC. Drilled out 3:30 PM 8-27-92. WOC 33 hours and 40 minutes. NU and tested to 1000 psi, OK. Reduced hole to 8-3/4". Resumed drilling.

1992

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Supervisor

Date 8-31-92

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side