

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 30 1992

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS O. C. D.

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit N, 660' FSL & 1980' FWL, Sec. 25-24-T20S-R24E

5. Lease Designation and Serial No.

NM 76938

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Staghorn AJG Fed. Com #2

9. API Well No.

30-015-27051

10. Field and Pool, or Exploratory Area

South Dagger Draw U/Penn

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production Casing,

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

REPORT 1ST PRODUCTION.

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 8150'. Reached TD 9-10-92. Ran 197 joints 7" 23# and 26# J-55 and N-80 set 8150'. Float shoe set 8150', float collar set 8109'. DV tool set 5577'. Cemented in 2 stages. Stage 1: 700 sx Premium "H" with 5# Silicalite + 5# Gilsonite + 1/4# Flocele + .6% Halad-14 (yield 1.34, wt 15.1). PD 6:30 AM 9-12-92. Bumped plug to 1500 psi for 3 mins. Circulated 135 sacks. Circulated thru DV tool 3 hrs. Stage 2: 800 sx Lite with 5# salt + 5# Gilsonite + 1/4# Flocele (yield 1.92, wt 12.4). Followed by 100 sx Premium Neat (Yield 1.18, wt.15.6). PD 11:30 AM 9-12-92. Bumped plug to 2600 psi for 1 minute. Circulated 160 sacks. WOC 24 hrs. Perforated 7657-7732' w/36 - .50" holes as follows: 7657, 62, 66, 68, 70, 72, 74 and 7676' (2 SPF-16 holes), 7704, 06, 08, 10, 18, 20, 22, 28, 30 and 7732' (2 SPF-20 holes). Acidized in two stages w/19000g. 20% HCL NEFE acid. Straddled all perms and swabbed.

FIRST PRODUCTION 9-17-92.

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Supervisor

Date 9-18-92

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: