Form 3160-3 (November 1983) (formerly 9-331C)	DEPARTME	ITED STATES	NTEF	. CONNESS { OR {T [©] ेटे.Q	other instruc	lde)	5. LEASE DESIGNATION NM-0557142	31, 1985
1a. TYPE OF WORK							7	
						7. UNIT AGREEMENT NAME		
OIL X	GAS WELL OTHER				MULTIP	ræ []	8. FARM OR LEASE NAM	
2. NAME OF OPERATOR		/				•	Ross EG Federa	1 Com
Yates Petrol	eum Corporation	/			RECEIVE	:D	9. WELL NO.	
3. ADDRESS OF OPERATO) <u>88210</u>	111 1 5	1000	12	
105 South Fo	urth Street, Ar Report location clearly a	<u>tesia, New M</u>	exico	<u>88210</u>	<u> </u>	1992	10. FIELD AND POOL, OR WILDCAT	
At surface		nu m accordance wi	LA any S	tate requirem	C.D	•	x N. Dagger Draw Upper Per	
1980' FNL and 660' FEL . + H							11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. z	one	Witt					Sec. 19-T19S	0255
Same 14. DISTANCE IN MILES	AND DIRECTION FROM N	CAREST TOWN OR POS	T OFFICI	C.+			12. COUNTY OF PARISH	
<u>Approximately 20 miles southwest of Artesia, NM</u>							Eddy	NM
15. DISTANCE FROM PRO	POSED*	INCSU OF ALC		OF ACRES I	N LEASE	17. NO. C	DF ACRES ASSIGNED	
LOCATION TO NEAR PROPERTY OR LEASE					HIS WELL			
(Also to nearest d 18. DISTANCE FROM PR	19. FROPOSED DEPTH 20. BOTA			20. BOTA	160 ABY OB CABLE TOOLS			
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.				1			tary	
21. ELEVATIONS (Show W	whether DF, RT, GR, etc.)	······			* -	<u> </u>	22. APPROX. DATE WOR	K WILL START
3582'	/						ASAP	
23.		PROPOSED CASI	NG ANE	CEMENTIN	G PROGRAM	M		
SIZE OF HOLE	SIZE OF CABING	WEIGHT PER F	DOT	SETTING	DEPTH	1	QUANTITY OF CEMEN	
14 3/4"	9 5/8"		11001		1100) sacks (circulated)		
8 3/4 " 7" 23# & 26#			TD			is warranted (600' above Wolfcomp)		
		J-55 & N	-80					{~

Yates Petroleum Corporation proposes to drill and test the Canyon and intermediate formations. Approximately 1100' of surface casing will be set and cement circulated to shut off gravel and cavings. If commercial, production casing will be run and cemented, will perforate and stimulate as needed for production.

MUD PROGRAM: FW gel/LCM to 1100'; FW to 5000'; cut Brine to 7200'; SW gel/Starch to TD.

Port ID-1 7-24-92

BOP PROGRAM: BOP's and hydril will be installed on 9 5/8" casing and tested daily.

Per BLM: Rig will V-door to the North.

Mun Lee + API IN ABOVE SPACE DESCRIBE PROFOSED PROGRAM : IA proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any, 24. Landman 6-16-92 SIGNED (This space for Federal or State office use) PERMIT NO. APPROVAL DATE Junta 7 - 14 --APPROVED BY APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS *See Instructions On Reverse Side

Tille 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

uor YATES P								Well No.
	PETROLEUM CO	RPORATION		ROSS	"EG" FEI	DERAL COM		12
Leuer	Section	Township		Range			County	
Н	19	19 8	OUTH	25 EA	ST	NMPN	1 EDD	Y COUNTY, NM
al Footage Loc	ation of Well:							
1980	feet from the	NORTH	line and	660		feet from	n the EAS	
nd level Elev.	Produci	ing Formation		Pool	7	,	D	Dedicated Acreage:
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	re than one lease of d ation, force-pooling, e		is dedicated to the	well, have the in	iterest of all o	where been cons	olidated by com	munitization,
	Yes	No Ifa	nswer is "yes" ty	e of consolidatio	n <u>C</u> dn	nmunitiz.	ation	
If answer	r is "no" list the own	ers and tract descrip	tions which have	actually been co	nsolidated. (l	Jse reverse side o	of	
this form No allow	n if neccessary vable will be assigned	to the well until a	l interests have b	een consolidated	(by communi	lization, unitization	on, forced-pooli	ng, or otherwise)
or until a	a non-standard unit, e	liminating such into	erest, has been ap	proved by the Div	ision.	,	-,,	-0,
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YATES PETROLEUM CORPORATION

Ross "EG" Federal #12 1980' FNL and 660' FEL Section 19-T19S-R25E Eddy County, New Mexico

In conjunction with Form 3160-3, Application for Permit to Drill subject well, Yates Petroleum Corporation submits the following ten items of pertinent information in accordance with BLM requirements.

- 1. The geological surface formation is Alluvium:
- 2. The estimated tops of geologic markers are as follows:

San Andres	635'
Glorieta	2,120'
Bone Spring Lime	3,483'
3rd Bone Spring Sand	4,618'
Wolfcamp Lime	5,476
Canyon Lime	7,594'
Canyon Dolomite	7,728'
Base Canyon Dolomite	7,945'
тр	8,300'

3. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water: Approximately 275' Oil or Gas: Wolfcamp, Canyon

- 4: Proposed Casing Program: See Form 3160-3.
- 5. Pressure Control Equipment: See Form 3160-3 and Exhibit B.
- 6. Mud Program: See Form 3160-3.
- 7. Auxiliary Equipment: Kelly Cock; pit level indicators and flow sensor equipment; sub with full-opening valve on floor, drill pipe connections.
- 8. Testing, Logging and Coring Program:

Samples: 10' samples from surface depth to total depth.

DST's: As warranted.

Logging: CNL-LDT from TD to casing, with GR-CNL up to surface; DLL with RxO from TD to casing.

- 9. No abnormal pressures or temperatures are anticipated.
- 10. Anticipated starting date: As soon as possible after approval.

MULTI-POINT SURFACE USE AND OPERATIONS PLAN Yates Petroleum Corporation Ross "EG" Federal #12 1980' FNL and 660' FEL Section 19-T19S-R25E Eddy County, New Mexico

This plan is submitted with Form 3160-3, Application for Permit to Drill, covering the above described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of the surface disturbance involved and the procedures to be followed in rehabilitating the surface after completion of the operations, so that a complete appraisal can be made of the environmental effect associated with the operations.

1. EXISTING ROADS:

Exhibit A is a portion of BLM map showing the well and roads in the vicinity of the proposed location. The proposed wellsite is located approximately 20 miles southwest of Artesia, New Mexico, and the access route to the location is indicated in red and green on Exhibit A.

DIRECTIONS:

- 1. Go south of Artesia on Highway 285 to Rockin R Red Road.
- 2. Turn west and go approximately 6 miles to caliche lease road.
- 3. Turn south then west on caliche road then south again to the Ross "EG" Fed. #4 location.
- 4. New road will begin from the southwest corner of the Ross "EG" Federal #4 location.

2. PLANNED ACCESS ROAD

- A. The proposed new access will be approximately 1200' in length from point of origin to the south edge of the drilling pad. The road will lie in an east to west direction.
- B. The new road will be 14 feet in width (driving surface) and will be adequately drained to control runoff and soil erosion.
- C. The new road will be bladed with drainage on one side. No traffic turnout will be built.
- D. The route of the road is visible.

3. LOCATION OF EXISTING WELL

- A. There is drilling activity within a one-mile radius of the wellsite.
- B. Exhibit D shows existing wells within a one-mile radius of the proposed wellsite.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- A. There are production facilities on this lease at the present time.
- B. In the event that the well is productive, the necessary production facilities will be installed on the drilling pad. If the well is productive oil, a gas or diesel self-contained unit will be used to provide the necessary power. No power will be required if the well is productive of gas.

5. LOCATION AND TYPE OF WATER SUPPLY:

A. It is planned to drill the proposed well with a fresh water system. The water will be obtained from commercial sources and will be hauled to the location by truck over the existing and proposed roads shown in Exhibit A.

Ross "EG" Federal #12 Page 2

6. SOURCE OF CONSTRUCTION MATERIALS:

Federal pit located in Section 18-T19S-R25E.

7. METHODS OF HANDLING WASTE DISPOSAL:

- A. Drill cuttings will be disposed of in the reserve pits.
- B. Drilling fluids will be allows to evaporate in the reserve pits until the pits are dry.
- C. Water produced during operations will be collected in tanks until hauled to an approved disposal system, or separate disposal application will be submitted.
- D. Oil produced during operations will be stored in tanks until sold.
- E. Current laws and regulations pertaining to the disposal of human waste will be complied with.
- F. All trash, junk, and other waste materials will be contained in trash bins to prevent scattering and will be removed and deposited in an approved sanitary land fill. Burial on site is not approved.

8. ANCILLARY FACILITIES:

A. None required.

9. WELLSITE LAYOUT:

- A. Exhibit C shows the relative location and dimensions of the well pad, the reserve pits, the location of the drilling equipment, rig orientation and access road approach. A cross section of a drill pad with approximate cuts, fills and pad orientation is shown on Exhibit E.
- B. The reserve pits will be plastic lined.
- C. A 400' x 400' area has been staked and flagged.

10. PLANS FOR RESTORATION

- A. After finishing drilling and/or completion operations, all equipment and other material not needed for further operations will be removed. The location will be cleaned of all trash and junk to leave the wellsite in as aesthetically pleasing a condition as possible.
- B. Unguarded pits, if any, containing fluids will be fenced until they have dried and been levelled.
- C. If the proposed well is non-productive, all rehabitation and/or vegetation requirements of the landowner will be complied with and will be accomplished as expeditiously as possible. All pits will be filled level within 90 days after abandonment.
- 11. SURFACE OWNERSHIP: Mr. Carl E. Ross, Mr. Ross and Yates Petroleum Corporation have reached an agreement on surface damages and land agreement.
- 12. OTHER INFORMATION:
 - A. Topography: Refer to the existing archaeological report for a description of the topography, flora, fauna, soil characteristics, dwellings, historical and cultural sites.
 - B. The primary surface use is for grazing.

Ross "EG" Federal #12 Page 3

13. OPERATOR'S REPRESENTATIVE

A. Through A.P.D. Approval:

Ken Beardemphl, Landman Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210 Phone (505) 748-1471 B. Through Drilling Operations, Completions and Production:

> Mike Slater, Operations Manager Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210 Phone (505) 748-1471

14. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and , that the work associated with the operations proposed herein will be performed by Yates Petroleum Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

6-16-92

Date

Ken Beardemph Landman





THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- 1. All preventers to be hydraulically operated with secondary manual
- installed prior to drilling out from under casing. 2. Choke outlet to be a minimum of 3 " diameter.

46.5

MU. Pat

- 3. Kill line to be of all steel construction of 2" minimum diameter. All connections from operating manifolds to preventers to be all '4. hole or tube a minimum of one inch in diameter.
- 5. The available closing pressure shall be at least 15% in excess of . required with sufficient volume to operate the B.O.P.'s. 6.
- All connections to and from preventer to have a pressure rating c to that of the B.O.P.'s. 7. Inside blowout preventer to be available on rig floor.
- 8.
- Operating controls located a safe distance from the rig floor Hole must be kept filled on trips below intermediate casing. 9.

Exhibit B

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