

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

CLSR

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

SEP 29 1993

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1441

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FEL (Unit H) of Section 19-T19S-R25E

5. Lease Designation and Serial No.

NM-0557142

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ross EG Federal Com #12

9. API Well No.

30-015-27052

10. Field and Pool, or Exploratory Area

North Dagger Draw Upper

11. County or Parish, State

Eddy County, New Mexico

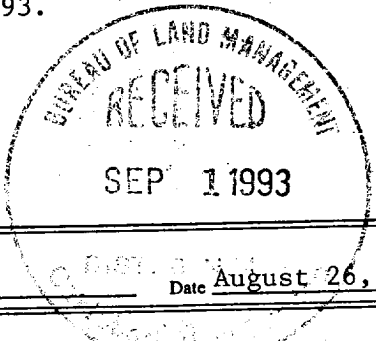
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Production Casing</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 8275'. Ran 202 joints of 7" 26# & 23# casing as follows: 17 joints of 7" 26# (722.16'); 1 marker joint - 7" 26# (21.11'); 62 joints of 7" 26# (2537.97'); 90 joints of 7" 23# (3720.98') and 32 joints of 7" 26# (1295.37') (Total 8276.48') of casing set at 8275'. Float shoe set at 8275'. Float collar set at 8235'. DV tool set at 5623.74'. Cemented in two stages as follows: Stage 1: 600 sacks Premium Plus, 8#/sack silicalite, .6% Halad 322 and 2#/sack salt (yield 1.80, weight 13.6). PD 10:14 AM 8-18-93. Bumped plug to 3200 psi for 1 minute. Circulated 150 sacks. Circulated through DV tool for 3-1/2 hours. Stage 2: 750 sacks Halliburton Lite, 5#/sack gilsonite, 5#/sack salt and 1/2#/sack flocele (yield 1.92, weight 12.4). Tailed in with 100 sacks Premium Plus Class "H" Neat (yield 1.32, weight 14.8). PD 3:15 PM 8-18-93. Bumped plug to 2800 psi for 1 minute, OK. Circulated 140 sacks. WOC. Released rig at 8:00 PM 8-18-93.



14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Production Clerk Date August 26, 1993

(This space for Federal or State office use)

Approved by _____ Title J. Lora Date _____

Conditions of approval, if any: