

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

6 1992

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☒ Other CORRECTED REPORT

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit J, 1980' FSL & 1980' FEL, Sec. 26-T20S-R24E

5. Lease Designation and Serial No.

NM 045275

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Conoco AGK Federal #11

9. API Well No.

30-015-27054

10. Field and Pool, or Exploratory Area

South Dagger Draw U/Penn

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Perforate, Treat, Report 1st production

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

*CORRECTED REPORT TO SHOW CEMENTED WITH TWO STAGES.

Reached TD 8-9-92. Ran 193 joints 7" 23# and 26# J-55 N-80 casing set 7953'. Regular guide shoe set 7953'. Two float collars set 7937' and 7916'. DV tool set 5445'. Cemented in two stages as follows: Stage I - 650 sx Premium "H" with 5#/sx Silicalite, 5#/sx salt, 1/4/sx Flocele + .6% Halide 14 (yield 1.34, wt 15.1). PD 3:00 AM 8-15-92. Bumped plug to 2000 psi for 10 minutes. Circulated 160 sacks. Circulated thru DV tool 3-1/2 hrs. *Stage II - 750 sx Halliburton Lite with 5#/sx salt, 1/4#/sx Flocele (yield 1.79, wt 12.4). Tailed in w/100sx Class "H" Neat (yield 1.18, wt 15.6). PD 7:45 AM 8-15-92. Bumped plug to 3500 psi for 1 minute, OK. Circulated 172 sacks. WOC 24 hrs. Drilled out DV tool at 5445'. TIH open ended to 7780'. Spot 500g. 15% NEFE acid. TOH and perforated 4 holes at 7765'. TIH w/packer, set at 7465'. Loaded annulus with 16 bbls. Swabbed well. Released packer. TOH w/tubing and packer. Perforated 7662-7746' w/36 - .50" holes as follows: 7742, 44, 46 (6 holes), 7702, 04, 06, 08, 10, 12, 14 (14 holes), 7662, 64, 66, 68, 70, 76, 78 and 7680' (16 holes). Straddle perfs 7742-46' - communicated up. Straddled perfs 7702-46' - communicated up. Straddled all perfs 7662-7746'. Acidized w/2500g. 20% NEFE acid. Re-acidized perfs 7662-7746' w/15000 gals 20% gelled acid with scale and paraffin inhibitor. Put well on pump.

FIRST PRODUCTION 8-22-92.

14. I hereby certify that the foregoing is true and correct

Signature

Title Production Supervisor

Date 8-27-92

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

SEP - 8 1992