Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION AUG 3 1 1992

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D.

See Instruction at Bottom of Page

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OUEST FOR ALLOWABLE AND AUTHORIZATION

Concoc AGK Federal - 1980	
South 4th St., Artesia, NM 88210	
Authorized Flags (Check proper box) Well No. Casinghead Gas Condensate Concord AGK FED. #2. Unit G. Sec. 2	_
ENVELL Change in Transporter of Concompletion Change in Transporter of Conscendents Concompletion Conference Concompletion Concomp	TED
Consideration Cataloghead Gas Condensate Candensate Candensa	16D 6-20S-24I
Catinghead Gas Condensate Condensate Condensate Condensate Condensate Condensate Condensate of previous operators	0 200 211
Address of previous operator DESCRIPTION OF WELL AND LEASE Well No.	
DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation South Dagger Draw U/Penn South Dagger Draw U/Penn No. Concord AGK Federal	
Well No. Peed From The South Dagger Draw U/Penn	
Conoco AGK Federal — 11 South Dagger Draw U/Fenn Papp, Reseased Papp Research Papp Papp Research Papp	Lease No.
Line and 1980 Feet From The South Line and 1980 Feet From The East	045275
Unit Letter	T !
Socion 26 Township 20S Range 24E NMFM. Eddy	Line
Address (Give address to which approved copy of this form is to the Amono Pipeline Co. Address (Give address to which approved copy of this form is to the State of Authorized Transporter of Casinghead Cas Address (Give address to which approved copy of this form is to the State of Authorized Transporter of Casinghead Cas Address (Give address to which approved copy of this form is to the State of Authorized Transporter of Casinghead Cas Address (Give address to which approved copy of this form is to the State of Authorized Transporter of Casinghead Cas Address (Give address to which approved copy of this form is to the State of Authorized Transporter of Casinghead Cas Address (Give address to which approved copy of this form is to the State of Authorized Transporter of Casinghead Cas Address (Give address to which approved copy of this form is to the State Office of India. Address (Give address to which approved copy of this form is to the State Office of India. Address (Give address to which approved copy of this form is to the State Office of India. Address (Give address to which approved copy of this form is to the State Office of India. Address (Give address to which approved copy of this form is to the State Office of India. Address (Give address to which approved copy of this form is to the State Office of India. Address (Give address to which approved copy of this form is to the State Office of India. Address (Give address to which approved copy of this form is to the State Office of India. Address (Give address to which approved copy of this form is to the State Office of India. Address (Give address to which approved copy of this form is to the State Office of India approved to the State Office Office of India approved Conservation India approved Conference Office of India Address (Give address to which approved copy of this form is to the State Office Office Office Office Office Office Office Office Office	County
Since of Authorized Transporter of Oil Size	
Since of Authorized Transporter of Oil Size	()
Indicate Pipe Intercomputate Trucking Stock N. well with approved copy of this form is to be a fame of Authorized Transporter of Casinghead Gas XB or Dry Gas 105 South 4th St., Artesia, NM 882.	79336
Same of Authorized Transporter of Casingheso Use (acts Petroleum Corporation Lab St. South 4th St. Artesia, NM 882 (acts Petroleum Corporation Lab St. South 4th St. Artesia, NM 882 (acts Petroleum Corporation Lab St. South 4th St. Artesia, NM 882 (acts Petroleum Corporation Lab St. Artesia, NM 882 (acts Petroleum Corporation Lab St. Artesia, NM 882 (acts Petroleum Corporation Lab St. Artesia, NM 882 (acts Petroleum Corporation St.	e sent)
When Produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When ? Yes Sec. Color Sec. Yes Sec. Sec. Yes Yes Sec. Yes	.0
Fwell produces oil of legious G 26 20s 24e YES 8-22-92	
This production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Designate Type of Completion - (X) Date Spudded 7-19-92 Date Compl. Ready to Prod. 8-26-92 Name of Producing Formation Canyon Canyon Top Oil/Gas Pay Tubing Depth 7586' TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE Depth Casing Size CASING & TUBING SIZE Depth Size CASING & TUBING SIZE Depth Size 14-3/4" 14-3/4" 9-5/8" 1074' 1100 sx ci 8-3/4" 7" 7953' V. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 2g Before the size of Test size 8-2-92 Length of Test 2-01 Date of Test 8-2-6-92 Bublis. Casing Pressure Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Oil hereby certify that the rules and regulations of the Oil Conservation Total Depth Size of Total Plus Well Casing Pressure (Shuu-in) Oil Conservation Producing Method (pitor, back pr.) Oil CONSERVATION DIVI	
Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. S	
Designate Type of Completion - (X) X	'v Diff Res'v
Date Spudded Ready to Prod. 8-26-92 8120 7953	i i
Red	
Name of Producing Formation Top Oil/Gas Pay Tubing Depth	
Canyon 7662 7565 7953; 7953; 7953; TUBING, CASING AND CEMENTING RECORD TUBING SIZE BOPTH SET SACKS OF SACKS O	
TUBING, CASING AND CEMENTING RECORD TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET Red iMix 14-3/4" 9-5/8" 1074' 1100 sx ci 8-3/4" 7" 7953' 1500 sx ci 2-7/8" 7586' V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 25 Date First New Oil Run To Tank 8-22-92 Length of Test 250 Actual Prod. During Test 250 Actual Prod. During Test 305 GAS WELL Actual Prod. During Test 565 GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate VI. OPERATOR CERTIFICATE OF COMPLIANCE Length of the Oil Conservation OIL CONSERVATION DIVI	
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE BOPTH SET SACKS OF Red image of the second of	
HOLE SIZE 20" 80' Red iMix 14-3/4" 9-5/8" 7" 7953' 1500 sx ci 8-3/4" 7" 7586' V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 pt pumping Producing Method (Flow, pump, gas lift, etc.) Pumping Producing Method (Flow, pump, gas lift, etc.) Pumping Producing Method (Flow, pump, gas lift, etc.) Pumping Casing Pressure 140 Open 250 Actual Prod. During Test 250 Actual Prod. During Test 305 GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate VI. OPERATOR CERTIFICATE OF COMPLIANCE Under the rules and regulations of the Oil Conservation OIL CONSERVATION DIVI	
HOLE SIZE 26" 20" 80' RediMix 14-3/4" 9-5/8" 1074' 1100 sx ci 8-3/4" 7" 7953' 1500 sx ci 2-7/8" 7586' V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 25 Date First New Oil Run To Tank 8-22-92 Length of Test 8-26-92 Length of Test 250 Actual Prod. During Test 565 GAS WELL Actual Prod. During Test 565 GAS WELL Actual Prod. Test - MCF/D Length of Test 140 Open Gas-MCF 468 GAS WELL Actual Prod. Test - MCF/D Length of Test 565 GAS WELL Actual Prod. Test - MCF/D Length of Test Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE Under the production of the Oil Conservation OIL CONSERVATION DIVI	EMENT
26" 14-374" 9-5/8" 1074' 1100 sx ci 14-374" 7953' 1500 sx ci 2-7/8" 7586' V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 25 OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 25 OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 25 OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 25 OIL WELL (Producing Method (Flow, pump, gas lift, etc.) Pumping 9-1 ONE OF ONE OF ONE OF	<u> </u>
Real of Test Results	
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 25 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 25 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 25 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 25 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 25 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 25 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 25 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 25 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 25 (Test must be equal to or exceed top allowable for this depth or be for full 25 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or full 25 (Test must be after the pull 25 (Test must be after recovery of total volume of full 25 (Test must be after the full 25 (Test must be after recovery of total volume of the full 25 (Test must be after the full 25 (rculated
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 Date First New Oil Run To Tank 8-22-92 Length of Test 24 hrs Actual Prod. During Test 565 GAS WELL Actual Prod. Test - MCF/D Length of Test Length of Test 305 Casing Pressure 140 Water - Bbls. 260 Gravity of Condensale/MMCF Gravity of Condensale/MMCF Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Old Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE Length of Test Old Choke Size Old Choke Size Open 140 Gravity of Condensale/MMCF Cravity of Condensale/MMCF Old Conservation Old CONSERVATION DIVI	
Date First New Oil Run To Tank 8-22-92 Length of Test 24 hrs Casing Pressure 140 Casing Pressure 140 Casing Pressure 250 Actual Prod. During Test 305 CAS WELL Actual Prod. Test - MCF/D Length of Test 1 Length of Test 1 Casing Pressure 260 Casing Pressure 140 Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation	kours)
Date of Test 8-22-92 Length of Test 24 hrs Casing Pressure 250 Actual Prod. During Test 305 GAS WELL Actual Prod. Test - MCF/D Length of Test Tubing Pressure 250 Date of Test 8-26-92 Casing Pressure 140 Open Gas-MCF 468 Gas-MCF Actual Prod. Test - MCF/D Length of Test Fromtening intention of the Size Pumping Pumping 9-1 Open Gas-MCF Sas-MCF Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE Liberably certify that the rules and regulations of the Oil Conservation Date of Test Pumping Pumping Pumping Pumping Pumping Possure 140 Open Gas-MCF Casing Pressure (Shut-in) Choke Size Oll CONSERVATION DIVI	70-2
Length of Test 24 hrs 250 Casing Pressure 140 Open Open Actual Prod. During Test 305 Gas- MCF 260 Gas- MCF 468 Gas- MCF 260 Gas- MCF 468 Gas- MCF 468 Gas- MCF 468 Gravity of Condensa Choke Size Open Choke Size	8-92
24 hrs 250 140 Spen Actual Prod. During Test 305 Water - Bbls. 260 Gas- MCF 565 305 Bbls. 260 Gravity of Condensate/MMCF GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate MMCF Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVI	ypt BK
Actual Prod. During Test 565 Oil - Bbls. 260 GAS WELL Actual Prod. Test - MCF/D Length of Test Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation United State 1	<u>/</u>
GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation	
Actual Prod. Test - MCF/D Length of Test Festing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation	
Actual Prod. Test - MCF/D Length of Test Festing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation	
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Casing Pressure (Shut-in) Choke Size	Ε
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Tubing Pressure (Shut-in) Caring Pressure (Shut-in) OIL CONSERVATION DIVI	
I hereby certify that the rules and regulations of the Oil Conservation	
I hereby certify that the rules and regulations of the Oil Conservation	
I hereby certify that the rules and regulations of the Oil Conservation	SION
I HAVE DOES CONTROLLED WHAT AND THE PROPERTY OF THE PROPERTY O	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved SEP 2 8 1992	
/ \ II	
By ORIGINAL SIGNED BY MIKE WILLIAMS	
Signature Juanita Goodlett - Production Supvr. Supervisor, District if	
Printed Name Title Title	
8-28-92 (505) 748-1471	
Date Telephone No.	