

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL ☒ DEEPEN ☐		5. LEASE DESIGNATION AND SERIAL NO. NM23002	
b. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BTA Oil Producers ☒		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 104 S. Pecos, Midland, TX 79701 915/682-3753		8. FARM OR LEASE NAME, WELL NO. Lusk, 9206 JV-P #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements.) At surface 1980' FNL & 1980' FEL At proposed prod. zone		9. API WELL NO. 30-015-27056	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 27 miles west from Hobbs		10. FIELD AND POOL, OR WILDCAT Lusk, Strawn	
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660' lse line & drlg unit		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec 12, T19S, R31E	
16. NO. OF ACRES IN LEASE 320		12. COUNTY OR PARISH Eddy	
17. NO. OF ACRES ASSIGNED TO THIS WELL 80		13. STATE NM	
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None		20. ROTARY OR CABLE TOOLS Rotary	
19. PROPOSED DEPTH 11,500		22. APPROX. DATE WORK WILL START* Upon Approval	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3616' GR 3628' RT			

PROPOSED CASING AND CEMENTING PROGRAM					Capitan Controlled Water Basin
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
17-1/2	J55-13-3/8	54.5	600	600 sx - circ	
11	J55- 8-5/8	32	4000	1800 sx - circ	
7-7/8	N80- 5-1/2	17 & 20	11500	2000 sx - TOC + 3000	

BOP - 3000 psi - Attached Schematic

Post ID-1
7-24-92
New Loc & API

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Dorothy Naughton TITLE Regulatory Administrator DATE 6-12-92
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Don Ashby TITLE _____ DATE 7-8-92

*See Instructions On Reverse Side