

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS. COMMISSION  
Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BTA Oil Producers

3. Address and Telephone No.

104 S. Pecos, Midland, TX 79701

915-682-3753

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1820' FWL  
Sec 12, T19S, R31E

5. Lease Designation and Serial No.

NMNM 86552

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lusk, 9209 JV-P #1

9. API Well No.

30-015-~~21056~~ 22056

10. Field and Pool, or Exploratory Area

Hackberry, Delaware

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☒ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directional, drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well Data: TD 11,290, PB 10065'  
Perfs: Bone Spring 7064-7082'

Proposed:

1. MIRU Completion Unit, POH w/rods & pmp, Install BOP & POH w/2-7/8" tbg.
2. GIH w/CIBP & set @ + 7000', Test to 2500 psi for 30 mins.
3. Displace hole w/2% KCL wtr, pull end of tbg to 6750' & spot 200 gal 10% acetic acid w/clay stabilizers.
4. Perf Delaware 6702-6749'.
5. Spot 35' cmt on CIBP @ 7000' w/dump bailer
6. GIH w/pkr & tbg, displace acetic acid.
7. Swab & test to evaluate.

RECEIVED  
FEB 9 10 52 AM '94  
CARROLL COUNTY  
ARREST

14. I hereby certify that the foregoing is true and correct

Signed *Carolyn Hunter*

Title Regulatory Administrator

Date 2-8-94

(This space for Federal or State office use)

Approved by (ORIG. SGD.) JOE G. LARA  
Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date 3/2/94