

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NMNM 86552

NM OIL PRODUCTION COMMISSION NAME  
Drawer DD

Artesia, NM 86810

8. FARM OR LEASE NAME, WELL NO.

Lusk, 9209 JV-P #1

9. API WELL NO.

30-015-21056 27056

10. FIELD AND POOL, OR WILDCAT

Hackberry, Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 12. T19S, R31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1a. TYPE OF WELL:

OIL WELL ☒GAS WELL ☐DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☐WORK OVER ☐DEEP-EN ☐PLUG BACK ☒DIFF. REVR. ☐

Other

MAR 4 1994

2. NAME OF OPERATOR

BTA Oil Producers

3. ADDRESS AND TELEPHONE NO.

104 S. Pecos, Midland, TX 79701 (915)682-3753

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

1980' FNL &amp; 1820' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

2-1-94 W/O

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

2-13-94

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

3610' GR 3624 RKB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

11,290

21. PLUG BACK T.D., MD &amp; TVD

6965'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

6702'-6749' Delaware

26. TYPE ELECTRIC AND OTHER LOGS RUN

None

27. WAS WELL CORED

28. No Change

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	6520	

31. PERFORATION RECORD (Interval, size and number)

6702-6749

w/1 SPF (37 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6702-6749	A w/2400 gals
	F w/36750 gals + 80000# sd

33.\*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2-13-94		HF 2-1/2" X 1-1/4" X 22' pmp				Prod	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
2-17-94	24		—————→	30	TSTM	80	---
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
---	---	—————→	30	TSTM	80	37°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used for fuel

TEST WITNESSED BY

Bill Boss

35. LIST OF ATTACHMENTS

C-104

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Administrator

DATE

2-18-94

\*(See Instructions and Spaces for Additional Data on Reverse Side)

