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up

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

FEB 21 1994

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator BTA Oil PRoducers	Well API No. 30-015-24056 27056
Address 104 S. Pecos, Midland, TX 79701	
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: Recompletion <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lusk, 9209 JV-P	Well No. 1	Pool Name, including Formation Hackberry, Delaware	Kind of Lease State, Federal or Fee	Lease No. NMNM 86552
Location Unit Letter F : 1980 Feet From The North Line and 1820 Feet From The West Line Section 12 Township 19S Range 31E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> Koch Oil Co., Div of Koch Industries	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1558, Breckenridge, TX 76024					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 12	Twp. 19S	Rge. 31E	Is gas actually connected? No	When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover <input checked="" type="checkbox"/>	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 2-1-94 W/O	Date Compl. Ready to Prod. 2-13-94	Total Depth 11290	P.B.T.D. 6965					
Elevations (DF, RKB, RT, GR, etc.) 3610' GR 3624' RKB	Name of Producing Formation Delaware	Top Oil/Gas Pay 6702	Tubing Depth 6520					
Perforations 6702-6749			Depth Casing Shoe 11290					

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Part ID-2
	NO CHANGE		4-8-94
			CA 135
	2-7/8" tbg	6520	comp. Del

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 2-13-94	Date of Test 2-17-94	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 30 bbls	Oil - Bbls. 30	Water - Bbls. 80	Gas - MCF TSTM

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dorothy Houghton
Signature
Dorothy Houghton, Regulatory Administrator
Printed Name
2-18-94
Date
(915) 682-3753
Telephone No.

OIL CONSERVATION DIVISION

Date Approved FEB 25 1994
By
Title SUPERVISOR DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.