

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator YATES PETROLEUM CORP.		Lease SARA "AHA" COM		Well # 8	
Location of Well	Unit H	Section 11	Township 20	Range 24	County EDDY
Drilling Contractor	Undesignated		Type of Equipment ROTARY		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
14 3/4	* 9 5/8	36# J-55		1100'	1100 Circ.
8 3/4	7	23# & 26#		8100 TD	As warranted
		J-55 & N-80			

Casing Data:

Surface _____ joints of 9 5/8" inch 36 # Grade J-55

(Approved) (Rejected)

Inspected by _____ date June 14 - 93

Cementing Program

Size of hole 14 3/4" Size of Casing 9 5/8" Sacks cement required _____

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 1025' Set 1025' Feet of 9 5/8" Inch 36 # Grade J-55

New-used csg. @ 1025' with 200 270cc sacks neat cement around shoe

+ 900 sack Halliburton Lite additives 10# gilsonite, 1/2# floscal, 370cc

Plug down @ 6:30 (AM) (PM) Date June 15 - 93

Cement circulated yes No. of Sacks 125 sk

Cemented by Halliburton Witnessed by mike Stubblefield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: + 200 sk thixset 270cc

Lost circulation - 366'

Last dely break @ 925'