

clst
Op

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JUL 19 1993

WELL API NO. 30-015-27067
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Sara AHA Com
8. Well No. 8
9. Pool name or Wildcat No. Dagger Draw Upper Penn
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3607' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line Section 11 Township 20S Range 24E NMMP Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Spud, Resume drilling, surface csg <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 26" hole at 9:00 AM 6-12-93. Set 40' of 20" conductor. Cemented to surface.
NOTE: Notified OCD in Artesia of spud. Resumed drilling a 14-3/4" hole at 4:00 PM 6-13-93.

TD 1075'. Ran 24 joints of 9-5/8" 36# J-55 (1077.69') of casing set at 1075'. 1-Texas Pattern notched guide shoe set at 1075'. Insert float set at 1029.99'. Cemented with 200 sacks Premium Plus "C" Thixset with 2% CaCl2 (yield 1.55, weight 14.5) and 900 sacks Halliburton Lite, 3% CaCl2, 10#/sack gilsonite and 1/2#/sack flocele (yield 1.97, weight 12.4). Tailed in with 200 sacks Premium Plus 2% CaCl2 (yield 1.32, weight 14.8). PD 6:30 PM 6-15-93. Bumped plug to 890 psi, OK. Circulated 160 sacks to pit. WOC. Drilled out at 12:30 PM 6-16-93. WOC 18 hours. Nipped up and tested to 1000 psi for 15 minutes, OK. Reduced hole to 8-3/4". Resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE July 12, 1993
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use) ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE JUL 26 1993

CONDITIONS OF APPROVAL, IF ANY: