to Appropriate District Office	בווכוצא, זאושובומש מות רומשומו הסטשובים			۰.	dst
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87594-2088			WELL API NO. 30-015-27	· · · · · · · · · · · · · · · · · · ·
DISTRICT II P.O. Drawer DD, Artesia, NM 88210				5. Indicate Type of Least	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			JUL 1 9 1993	6. State Oil & Gas Leas	ve No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					Agreement Name
1. Type of Well:				Sara AH	A Com
WELL WELL OTHER				8. Well No.	
2. Name of Operator YATES PETROLEUM CORPORATION				9. Pool name or Wildcat	
3. Address of Operator 105 South 4th St., Artesia, NM 88210				No. Dagger Draw Upper Penn	
105 South 4th St., Ar 4. Well Location	tesia, NM 00210			NO: Dagger DI	un opper rom
4. Weil Location Unit Letter <u>H</u> : <u>198</u>	0 Feet From The North	<u> </u>	Line and 660	Feet From The	East Line
Series 11	Township 20S	Ran	ge 24E	NMPM Eddy	County
Section 11	10. Elevation (Show wh				
3607' GR   11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data					
11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
·			REMEDIAL WORK		
	PLUG AND ABANDON				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.					
				ent X	
OTHER:				ations & treatm	
12. Describe Proposed or Completed Operations (Clearly state all perinent details, and give perinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Cleaned location and set anchors. Dressed off 7" casing. Moved in and rigged up pulling unit. Installed tubinghead. TIH w/bit, stabilizer, drill collars and tubing. Drilled out DV tool at 5600'. Tested to 1500 psi. TIH and tagged PBTD at 8150'. Displaced hole with 2% KCL. TOOH. Laid down collars. TIH w/bit and scraper to 5700'. TOOH. Ran logs. WIH and perforated 7786-7804' w/20 .42" holes and 7750-7760' w/12 .42" holes. TIH w/packer and RBP. Straddled perforations 7786-7804'. Acidized with 8000 gallons 20% NEFE gelled acid with scale & paraffin inhibitor. Moved tools. Straddled perforations 7750-7760'. Acidized with 12000 gallons 20% NEFE gelled acid with scale and paraffin inhibitor. Moved tools and straddled all perforations 7786-7804' and 7750-7760'. Started swabbing. Turned well to production.					
					·
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE AUSTOR	lein	m	ne Production	n Clerk	_ DATE
	Klein		•		телерноме но. <u>505/748-1</u> 471
(This space for State Use) ORIC MIK	GINALISIGNED BY E WILLIAMS	<u> </u>			_ DATE 2 6 303
APPROVED BY	ERVISOR, DISTRICT II	тг	TLE		DATE
CONDITIONS OF APPROVAL, IF ANY:					