

# OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

JUL 19 1993

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-015-27067

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Sara AHA Com

8. Well No.

8

9. Pool name or Wildcat

No. Dagger Draw Upper Penn

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL WELL ☒

GAS WELL ☐

OTHER ☐

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line

Section 11

Township 20S

Range 24E

NMPM Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3607' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

### SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: Production casing and cement ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8200'. Ran 200 joints of 7" 26# & 23# as follows: 15 joints of 7" 26# N-80 (616.64'); 4 joints of 7" 26# J-55 (167.80'); 1 marker joint 7" 26# N-80 (21.02'); 60 joints of 7" 26# J-55 (2470.25'); 91 joints of 7" 23# J-55 (3750.27') and 29 joints of 7" 26# J-55 (1175.26') (Total 8201.24') of casing set at 8200'. Float shoe set at 8200'. Float collar set at 8157.86'. DV tool set at 5619.16'. Cemented in 2 stages as follows: Stage 1: 600 sacks Premium Plus "C", 8#/sack silicalite, 6% Halad 322 and 2.4#/sack salt (yield 1.8, weight 13.6). PD 12:36 PM 7-5-93. Bumped plug to 2400 psi for 2 minutes. Circulated 85 sacks cement. Circulated through DV tool for 3 hours. Stage 2: 820 sacks Halliburton Lite, 5#/sack gilsonite, 5#/sack salt and 1/4#/sack flocele (yield 1.92, weight 12.4). Tailed in with 100 sacks Class "C" Neat (yield 1.32, weight 14.8). PD 5:03 PM 7-5-93. Bumped plug to 3400 psi for 5 minutes. Circulated 50 sacks. Float and casing held. Rig released at 10:00 PM 7-5-93. Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Rusty Klein*

TITLE Production Clerk

DATE July 12, 1993

TYPE OR PRINT NAME

Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

JUL 26 1993

CONDITIONS OF APPROVAL, IF ANY: