

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS. COMMISSION  
Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 045275

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Conoco AGK Federal #12

9. API Well No.

30-015-27076

10. Field and Pool, or Exploratory Area

North Dagger Draw U/Penn

11. County or Parish, State

Eddy, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit E, 1980' FNL & 660' FWL, Sec. 11-T20S-R24E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Production Casing

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 8100'. Reached TD 8-28-92. Ran 197 joints 7" 23# and 26# N-80 and J-55 casing set 8100'. Float shoe set 8100', float collar set 8058'. DV tool set 5605'. Cemented in two stages. Stage I - 650 sx "H" + 5#/sx Gilsonite + 5#/sx CSE + .65% CF-14 + 1/4#/sx Celloseal (yield 1.31, wt. 15.1). PD 1:42 AM 8-30-92. Bumped plug to 1500 psi for 1 min, OK. Circulated 167 sacks. Circulated thru DV tool 4 hours. Stage II - 850 sx PSL "C" + .04% CF-14 + 5#/sx Salt + 5#/sx Gilsonite + 1/4#/sx Celloseal (yield 1.98, wt 12.4). Tail in w/100 sx "H" (yield 1.17, wt 15.6). PD 8:13 AM 8-30-92. Bumped plug to 3250 psi for 1 min. Circulated 136 sacks. WOC 18 hrs.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Production Supervisor

Date 9-1-92

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side