

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

360' FSL & 2080' FWL of Section 34-T20S-R24E (Unit N, SESW)

5. Lease Designation and Serial No.

NM-045276

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Diamond AKI Federal #1

9. API Well No.

30-015-27086

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn, South

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, resume drilling,
surface casing & cement

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 26" hole with rat hole machine at 11:30 AM 2-10-96. Set 80' of 20" conductor pipe. Cemented to surface. NOTE: Notified BLM-Carlsbad of spud. Resumed drilling a 14-3/4" hole with rotary tools at 2:15 PM 2-15-96.

TD 1115'. Reached TD at 4:30 AM 2-17-96. Ran 25 joints of 9-5/8" 36# J-55 8rd ST&C (1118.41') of casing set at 1115'. 1-Texas Pattern notched guide shoe set at 1115'. Insert float set at 1070'. Cemented with 200 sacks Thickset Premium, 5#/sack gilsonite, 1/4#/sack flocele and 2% CaCl2 (yield 1.55, weight 14.8). 1750 sacks Halliburton Lite Premium Plus (65-35-6), 5#/sack gilsonite, 1/4#/sack CaCl2 (yield 2.01, weight 12.5). Tailed in with 200 sacks Premium Plus with 2% CaCl2 (yield 1.34, weight 14.8). PD 12:00 PM 2-17-96. Bumped plug to 950 psi, OK. Circulated 180 sacks. WOC. Nippled up and tested to 1000# for 30 minutes. Drilled out at 6:00 AM 2-18-96. WOC 18 hours. Reduced to 1000# 8-3/4". Resumed drilling.

OIL CON. DIV.
DIST. 2

RECEIVED
APR 01 1996
ACCEPTED FOR RECORD
MAR 26 1996
CARLSBAD, NM

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Production Clerk Date Feb. 20, 1996

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: