CIST Form 3160-5 (June 1902) UNITED STATES FORM APPROVED Budget Bureau No. 1004-0135 **DEPARTMENT OF THE INTERIOR** Expires: March 31, 1993 **BUREAU OF LAND MANAGEMENT** 5. Lease Designation and Serial No. NM-045276 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well Gas Well L Other 8. Well Name and No. 2. Name of Operator Diamond AKI Federal #1 YATES PETROLEUM CORPORATION (505) 748–1471) 9. API Well No. 3. Address and Telephone No. 30-015-27086 105 South 4th St., Artesia, NM 88210 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Dagger Draw Upper Penn, South 360' FSL & 2080' FWL of Section 34-T20S-R24E (Unit N, SESW) 11. County or Parish, State Eddy Co., NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12 TYPE OF SUBMISSION **TYPE OF ACTION** Notice of Intent Change of Plans New Construction Recompl X Subsequent Report Plugging Bac Non Routine Fracturing Casing Repair Water Shut-Off APR 0 1 1996 Final Abandonment Notice Altering Casing Conversion to Injection X Other Production casing & cmt Dispose Water DIV. (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form) 13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including sympactic of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the starting and proposed work. TD 8150'. Reached TD at 12:45 PM 3-4-96. Ran 197 jonits of 7" 26# & 23# casing as follows: 19 joints of 7" 26# N-80 sandblasted (752.62'); 4 joints of 7" 26# N-80 varnished (165.08'); 19 joints of 7" 26# J-55 varnished (782.39'); 4 joints of 7" 26# J-55 sandblasted (161.08'); 12 joints of 7" 26# J-55 varnished (499.71'); 3 joints of 7" 26# J-55 sandblasted (121.21'); 24 joints of 7" 26# J-55 varnished (989.87'); 99 joints of 7" 23# J-55 varnished (4106.94'); 14 joints of 7" 26# J-55 varnished (577.02') (Total 8155.92') of casing set at 8150'. Regular guide shoe set at 8150'. Float collar set at 8110'. DV tool set at 5996'. Marker joint set at 7397'. Pumped 500 gallons of mud flush (8.4#/gallon) and 500 gallons super flush 102 (9.6#/gallon) ahead of cement. Cemented in two stages as follows: Stage 1: 500 sacks Super Premium (61-15-11), 5#/sack gilsonite, 3#/sack salt, 5/10% Halad 344 and 4/10% CFR3 (yield 1.71, weight 13.0). PD 11:40 PM 3-5-96. Bumped plug to 2400 psi for 5 minutes. Circulated 95 sacks. Circulated through DV tool for 4 hours. Stage 2: 850 sacks Halliburton Lite Premium Plus (65-35-6), 5#/sack gilsonite, 1/4#/sack flocele and 5#/sack salt (vield 2.01, weight 12.5). Tailed in with 100 sacks Premium H (yield 1.18, weight 15.6). PD 5:15 AM 3-6-96. Bumped plug to 3200 psi for 5 minutes. Circulated 184 sacks. WOC. Released rig at 9:15 AM 3-6-96. NOTE: Circulating sub set at 8071'. Waiting on completion unit. 14. I hereby certify that the foregoing is true, and correct Date March 6, 1996 Production Clerk Title ederal or State office use) (This space for Date Approved by Title Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitions or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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