

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

APR 09 1996

OIL CON. DIV.
DIST. 2

FORM APPROVED

Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-045276

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Diamond AKI Federal #1

9. API Well No.

30-015-27086

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn, South

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perforate & acidize
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-9-11-96 - Moved in and rigged up pulling unit and reverse unit equipment. Nippled up BOP. Tested casing to 2000 psi. TIH with bit, stabilizer, drill collars and tubing and tagged cement at 5976' and stage tool at 5976'. Drilled out cement and DV tool. Tested casing to 2000 psi. Tagged cement at 7837'. Drilled cement to 8040'. TOOH with bit, stabilizer, collars and tubing. TIH with casing scraper and bit and tagged PBTD at 8032' (wireline measurement). TOOH. Rigged up wireline and TIH with logging tools and ran CBL/CCL/GR log. TOOH with logging tools and rigged down wireline. Shut down for weekend.
3-12-96 - Rigged up wireline. TIH with 4" casing guns and perforated 7696-7774' w/20 .42" holes as follows: 7696, 7700, 04, 08, 18, 22, 26, 30, 34, 38, 42, 46, 50, 52, 54, 56, 60, 64, 70 & 7774'. TOOH with casing guns and rigged down wireline. TIH with PPI tool. Shut down.
3-13-96 - Tagged PBTD at 8032' with PPI tool. Spaced up to 7783'. Pickled tubing with 500 gallons 15% HCL acid. Pumped down fluid control valve. Tested to 4000 psi in blank casing. Acidized each perforation with 250 gallons of 20% iron control HCL acid. Fished fluid control valve and standing valve. Swabbing.
3-14-96 - TOOH with packer. Released well to production department.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein

Title Production Clerk

Date March 25, 1996

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

APR 8 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.