

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
YATES PETROLEUM CORPORATION

3. Address and Telephone No.  
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
360' FSL & 2080' FWL of Section 34-T20S-R24E (Unit N, SESW)

5. Lease Designation and Serial No.  
NM-045276

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Diamond AKI Federal #1

9. API Well No.  
30-015-27086

10. Field and Pool, or Exploratory Area  
Dagger Draw Upper Penn, S

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Perforate & acidize

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-20-99 - Moved in and rigged up pulling unit. Fished rods. Unseated pump. TOOH with rods. Bled casing down. Released tubing anchor. Nippled up BOP and TOOH with tubing. TIH with bit, scraper and tubing and tagged up. TOOH with tubing, scraper and bit. TIH with packer and RBP with ballcatcher. Set RBP at 7660'. Loaded hole. 8-21-23-99 - Set packer. Loaded tubing to test RBP - RBP would not test. TOOH with tools. Rigged up wireline. TIH with 4" casing guns and perforated 7584-7630' w/14 .42" holes as follows: 7584, 86, 88, 94, 96, 98, 7606', 08, 10, 20, 24, 26, 28 and 7630' (1 SPF - Canyon). TOOH with casing guns and rigged down wireline. TIH with packer and RBP. Set RBP at 7680' - would not test. Moved RBP to 7665' - would not test. TOOH with packer and RBP. TIH with packer and set packer at 7506'. Loaded annulus. Shut well in. 8-24-99 - Acidized perforations 7584-7774' with 45000 gallons 20% gelled Dagger Draw acid and ball sealers. Swabbing. 8-25-99 - Swabbed. Pumped down tubing. Released packer and ran down thru perforations. TOOH. TIH with production string. Released well to production department.

14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Approved by  
Conditions of approval, if any:

Title

Operations Technician

Title

BUREAU OF LAND MANAGEMENT  
ROSWELL RESOURCE AREA

Date Aug. 30, 1999

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side