

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Company
N.M. DIV. 4.2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ Other ☒ Add Lateral

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS AND TELEPHONE NO.

105 South Fourth St. - Artesia, NM 88210

505-748-1471

4. LOCATION OF WELL (Report location clearly and in accordance with BLM requirements)

At surface

360' FSL and 2080' FWL

At top prod. interval reported below

280' FSL and 2080' FWL

At total depth

2065' FNL and 1897' FWL

15. DATE SPUDDED

Lateral - 11/25/00

16. DATE T.D. REACHED

12/13/00

17. DATE COMPL. (Ready to prod.)

1/2/01

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

3724' GR

20. TOTAL DEPTH, MD & TVD

10,549' MD

7732' TVD end of lateral

7779' TVD deepest point

21. PLUG BACK T.D., MD & TVD

9497' MD

7771' TVD

22. IF MULTIPLE COMPL.

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

7419-10549' MD

24. PRODUCTION INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)

Open hole 7419-9497' MD 7416'-7779' TVD Canyon

28. TYPE ELECTRIC AND OTHER LOGS RUN

None

25. WAS DIRECTIONAL SURVEY MADE

Yes

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
No casing set in lateral					

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					No tbg in lateral. Tbg listed below in original hole		
					2-7/8"	7946'	None

31. PERFORATION RECORD (Interval, size and number)

None: Open Hole Completion

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7550'	30 bbls 20% IC HCL
9013-9497'	19,500 gals 20% IC HCL
8488-9013'	19,500 gals 20% IC HCL
7959-8486'	19,500 gals 20% IC HCL
7432-7959'	19,500 gals 20% IC HCL

PRODUCTION					WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gaslift, pumping-size and type of pump)	WELL STATUS (Producing or shut-in)				
1/3/01	Pumping	Producing				

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
1/11/01	24		→	51	72	509	
FLOW. TBG PRESS.	CASING PRESS	CALCULATED 24-HR RATE		OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
160#	60#	→		51	72	509	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Adam Wortley

35. LIST OF ATTACHMENTS

Logs, Directional Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Alexis C. Swoboda

TITLE Engineering Technician

DATE Feb 12, 2002

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

RECEIVED
 2002 FEB 14 AM 8:48
 BUREAU OF LAND MGMT
 ROSWELL OFFICE