

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Gates Petr Corp</u>		Lease <u>John "AGU"</u>		Well # <u>7</u>	
Location of Well	Unit <u>E</u>	Section <u>14</u>	Township <u>20</u>	Range <u>24</u>	County <u>Eddy</u>
Drilling Contractor	<u>NA</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4</u>	<u>* 9 5/8</u>	<u>36# J-55</u>		<u>1100</u>	<u>1100 Circ</u>
<u>8 3/4</u>	<u>7</u>	<u>23 & 26#</u>		<u>8200</u>	<u>As Warranted</u>

Casing Data:

Surface _____ joints of 9 5/8" inch 36 # Grade J-55
 (Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 14 3/4" Size of Casing 9 5/8" Sacks cement required _____

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 1073' Set 1073' Feet of 9 5/8" inch 36 # Grade J-55

New-used csg. @ 1073' with 200 270cc sacks neat cement around shoe
 + 800 sax Hall. Ltc additives 5# gilsonite 1/4# flocele

Plug down @ 7:00 (AM) (PM) Date 1-19-93

Cement circulated yes No. of Sacks 183

Cemented by Halliburton Witnessed by Mike Stubblefield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

LAST dily break @ 838'