

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

+clsf
up

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

JAN 25 1993

O.C.D.

WELL API NO. 30-015-27087
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
--

7. Lease Name or Unit Agreement Name John "AGU"
--

2. Name of Operator YATES PETROLEUM CORPORATION
--

8. Well No. 7

3. Address of Operator 105 South 4th St., Artesia, NM 88210
--

9. Pool name or Wildcat South Dagger Draw Upper Penn

4. Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>14</u> Township <u>20S</u> Range <u>24E</u> NMPM <u>Eddy</u> County
--

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3635' GR
--

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 26" hole 9:30 AM 1-14-93 with Auger Air. Set 40' of 20" conductor and redimix to surface. Resumed drilling 14-3/4" hole 6:00 AM 1-17-93. Ran 24 joints 9-5/8" 36# J-55 casing set 1073'. Guide shoe set 1073', insert float set 1028'. Cemented w/800 sx H/L w/3% CaCl2 + 1/2# Flocele + 10# Gilsonite (yield 1.99, wt 12.40. Tailed in w/200 sx Premium Plus w/2% CaCl2 (yield 1.32, wt 14.8). PD 7:00 AM 1-19-93. Bumped plug to 700 psi, float held OK. Circulated 170 sacks to pit. WOC. Drilled out 1:00 AM 1-20-93. WOC 18 hrs. NU and tested to 1000 psi for 15 mins. Cut off and weld on head. Reduced hole to 8-3/4" and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Juanita Goodlett</u>	TITLE <u>Production Supervisor</u>	DATE <u>1-22-93</u>
TYPE OR PRINT NAME <u>Juanita Goodlett</u>	TELEPHONE NO. <u>505/748-1471</u>	

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JAN 29 1993