

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Gates Petr Corp.</u>		Lease <u>Voight "AJD" Com</u>		Well # <u>2</u>	
Location of Well	Unit <u>E</u>	Section <u>29</u>	Township <u>19</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor	<u>NA</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

\* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4</u>	* <u>9 5/8</u>	<u>36# J-55</u>		<u>1100</u>	<u>1100 Circ</u>
<u>8 3/4</u>	<u>7</u>	<u>23 - 26 #</u>		<u>8100</u>	<u>As Warranted</u>
		<u>J-55 + N-80</u>			

Casing Data:

Surface            joints of 9 5/8" inch 36 # Grade J-55

(Approved) (Rejected)

Inspected by M.S. date Sept. 14. 92

Cementing Program

Size of hole 14 3/4" Size of Casing 9 5/8" Sacks cement required           

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 1124' Set 1050' Feet of 9 5/8" Inch 36 # Grade J-55

New-used csg. @ 1050' with 200 27cc sacks neat cement around shoe

+ 900 sax Pacesetter Lite additives 1/4# gilsonite, 1/2# floreal, 370cc

Plug down @ 7:30 (AM) (PM) Date Sept. 18. 92

Cement circulated yes No. of Sacks 130 SX

Cemented by Western Company Witnessed by Mike Stashfield

Temp. Survey ran @            (AM) (PM) Date            top cement @           

Casing test @            (AM) (PM) Date           

Method Used            Witnessed by           

Checked for shut off @            (AM) (PM) Date           

Method used            Witnessed by           

Remarks:           

Full circ. to TD.

Casing was stuck @ 1050'

Last dip break @ 580'