

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

457
BUM
Bjw

WELL API NO. 30-015-27088
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG RECEIVED

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name Voight AJD Com
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐	8. Well No. 2
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	9. Pool name or Wildcat North Dagger Draw U/Penn
3. Address of Operator 105 South 4th St., Artesia, NM 88210	

4. Well Location Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West Line Section 29 Township 19S Range 25E NMPM Eddy County	10. Date Spudded 9-12-92	11. Date T.D. Reached 10-8-92	12. Date Compl. (Ready to Prod.) 10-20-92	13. Elevations (DF& RKB, RT, GR, etc.) 3539' GR	14. Elev. Casinghead
15. Total Depth 8270'	16. Plug Back T.D. 8213'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-8270'	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 7657-7826' Canyon					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CNL/LDT; DLL					22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Redi-Mix	
9-5/8"	36#	1050'	14-3/4"	1100 sx - circulated	
7"	23# & 26#	8270'	8-3/4"	1600 sx - circulated	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7841'	

26. Perforation record (interval, size, and number) 7657-7768' w/44 - .50" Holes 7815-7826' w/10 - .50" Holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 7657-7768' 7815-7826' AMOUNT AND KIND MATERIAL USED w/16200g. 20% NEFE acid w/4000g. 20% NEFE acid.
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PRODUCTION

28. Date First Production 10-19-92	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Producing					
Date of Test 10-20-92	Hours Tested 24	Choke Size 2"	Prod'n For Test Period	Oil - Bbl. 577	Gas - MCF 1701	Water - Bbl. 1580	Gas - Oil Ratio 2948
Flow Tubing Press. 250	Casing Pressure 400	Calculated 24-Hour Rate	Oil - Bbl. 577	Gas - MCF 1701	Water - Bbl. 1580	Oil Gravity - API - (Corr.) 45°	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - connected to Yates Gas Gathering 10-19-92						Test Witnessed By Joe Chavez	
30. List Attachments Deviation Survey, Logs							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Juanita Goodlett Printed Name Juanita Goodlett Title Production Supv. Date 10-28-92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon LM 7610
 T. Salt _____ T. Strawn _____
 B. Salt _____ T. Atoka _____
 T. Yates _____ T. Miss _____
 T. 7 Rivers _____ T. Devonian _____
 T. Queen _____ T. Silurian _____
 T. Grayburg _____ T. Montoya _____
 T. San Andres 701 T. Simpson _____
 T. Glorieta 2184 T. McKee _____
 T. Paddock _____ T. Ellenburger _____
 T. Blinebry _____ T. Gr. Wash _____
 T. Tubb _____ T. Delaware Sand _____
 T. Drinkard _____ T. Bone Springs LM 3436
 T. Abo _____ T. _____
 T. Wolfcamp LM 5570 T. _____
 T. Penn _____ T. _____
 T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
 T. Kirtland-Fruitland _____ T. Penn. "C" _____
 T. Pictured Cliffs _____ T. Penn. "D" _____
 T. Cliff House _____ T. Leadville _____
 T. Menefee _____ T. Madison _____
 T. Point Lookout _____ T. Elbert _____
 T. Mancos _____ T. McCracken _____
 T. Gallup _____ T. Ignacio Otzte _____
 Base Greenhorn _____ T. Granite _____
 T. Dakota _____ T. _____
 T. Morrison _____ T. _____
 T. Todilto _____ T. _____
 T. Entrada _____ T. _____
 T. Wingate _____ T. _____
 T. Chinle _____ T. _____
 T. Permian _____ T. _____
 T. Penn "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	40	40	Surface	7242	7660	418	Sh, LS, SS
40	680	640	Anhy, Sd	7660	7968	308	Dolo, Sh
680	1104	424	Dolo	7968	8070	102	LS, Sh
1104	1743	639	SS	8070	8270	200	SS, Sh, LS
1743	2478	735	Dolo, SS				
2478	4000	1522	Dolo				
4000	5010	1010	LS, Sh				
5010	5070	60	Dolo, Sh, Cht				
5070	5140	70	Dolo, Sh				
5140	5312	172	LS, Sh				
5312	5490	178	SS, Sh, Dolo				
5490	5600	110	Sh, Dolo				
5600	5764	164	Dolo				
5764	6032	268	LS, Sh				
6032	6280	248	LS, Sh, Dolo				
6280	6362	82	LS, SS, Sh, Dolo				
6362	6600	238	Sh				
6600	6660	60	Sh, LS, Dolo				
6660	6980	320	Sh				
6980	7242	262	Sh, LS				