

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OCT 30 1992

O. C. D.
ARTESIA

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator YATES PETROLEUM CORPORATION		Well API No. 30-015-27088
Address 105 South 4th St., Artesia, NM 88210		
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Other (Please explain) Recompletion <input type="checkbox"/> Change in Transporter of: Change in Operator <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> WELL PRODUCING @ VOIGHT AJD COM #1 BATTERY. VOIGHT AJD COM #1 NO LONGER PRODUCING THRU LACT UNIT.		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Voight AJD Com	Well No. 2	Pool Name, Including Formation North Dagger Draw U/Penn	Kind of Lease State/Federal or Fee	Lease No.
Location Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West Line Section 29 Township 19S Range 25E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Amoco Pipeline Co. <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Amoco Pipeline Intercompany Trucking	Address (Give address to which approved copy of this form is to be sent) 502 N. West Avenue, Levelland, TX 79336					
Name of Authorized Transporter of Casinghead Gas Yates Petroleum Corporation <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 105 South 4th, Artesia, NM 88210					
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 29	Twp. 19	Rge. 25	Is gas actually connected? Yes	When? 10-19-92

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 9-12-92	Date Compl. Ready to Prod. 10-20-92		Total Depth 8270'		P.B.T.D. 8213'			
Elevations (DF, RKB, RT, GR, etc.) 3539' GR	Name of Producing Formation Canyon		Top Oil/Gas Pay 7657'		Tubing Depth 7841'			
Perforations 7657-7826'					Depth Casing Shoe 8270'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 26"	CASING & TUBING SIZE 20"		DEPTH SET 40'		SACKS CEMENT Redi-Mix			
14-3/4"	9-5/8"		1050'		1100 sx - circulated			
8-3/4"	7"		8270'		1600 sx - circulated			
	2-7/8"		7841'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 10-19-92	Date of Test 10-20-92	Producing Method (Flow, pump, gas lift, etc.) Producing	
Length of Test 24 hrs	Tubing Pressure 250	Casing Pressure 400	Choke Size 2"
Actual Prod. During Test 2157	Oil - Bbls. 577	Water - Bbls. 1580	Gas- MCF 1701

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Juanita Goodlett - Production Supvr.
Printed Name
10-27-92
Date
(505) 748-1471
Title
Telephone No.

OIL CONSERVATION DIVISION

Date Approved OCT 30 1992

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

