

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-015-27090

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V 8351

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NTW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
RAY WESTALL

3. Address of Operator
P.O. BOX 4 LOCO HILLS, NM 88255

4. Well Location
Unit Letter P : 800 Feet From The SOUTH Line and 560 Feet From The EAST Line
Section 16 Township 19S Range 31E NMPM EDDY County

10. Date Spudded 07/12/93 11. Date T.D. Reached 07/27/93 12. Date Compl. (Ready to Prod.) 09/21/93 13. Elevations (DF & RKB, RT, GR, etc.) 3506 GL 14. Elev. Casinghead

15. Total Depth 6850 16. Plug Back T.D. 6728 17. If Multiple Compl. How Many Zones? 2 18. Intervals Drilled By Rotary Tools ALL Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 4526 - 4642 6682 - 6728 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run CWL FDC/DLL 22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	825	17 1/2	550 SX CIRC	NONE
8 5/8	32	2200	11	900 SX CIRC	NONE
5 1/2	20	6850	7 7/8	900 SX	NONE

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
					SIZE DEPTH SET PACKER SET
					2 7/8 6800 NONE

26. Perforation record (interval, size, and number)

4526 - 4642 78 SHOTS .38 CAL
6682 - 6728 15 SHOTS .40 CAL

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4526-4642	4000 GAL 7 1/2%
	28700 GAL 2% 72,000 #SD
6682-6728	1500 GAL 7 1/2%

28. PRODUCTION

Date First Production 09/24/93	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMP	Well Status (Prod. or Shut-in)
Date of Test 11/12/93	Hours Tested 24	Choke Size 1
Prod'n For Test Period	Oil - Bbl. 4	Gas - MCF 0
Water - Bbl. 10	Gas - Oil Ratio -	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)		38

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
VENTED

Test Witnessed By
ALLEN RUDDICK

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Juanel Harden

Printed Name JUANEL HARDEN

Title PROD. CLERK Date 02/21/94