SIONATURE

TYPE OR PRINT NAME

(This space for State Use)

CONDITIONS OF ATTROVAL, IF ANY:

Ken Beardemph1

ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT II

Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies		State of New Me Minerals and Natural Re	esources Depart.		Forbeld Revised 1 CM	
P.O. Box 1980, Hobbe, NM 88240		CONSERVATION DIVISION P.O. Box 2088		API NO. ( assigned by OCD on New Wells)		
<u>DISTRICT II</u> P.O. Drawer DD, Artesia,	S NM 88210	ianta Fe, New Mexico	nta Fe, New Mexico, 87504-2088		5. Indicate Type of Lease  STATE XX FEE	
DISTRICT III 1000 Rio Brazos Rd., Azze	بح, NM 87410	AUG 3 1 1992		STATE (X) FEE L  6. State Oil & Gas Lease No.  E-10167		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OF PEUE BACK						
la. Type of Work:			TO SERVICE STATE OF THE SERVIC	7. Lease Name or Unit Ap	mamant Name	
b. Type of Well:	L 🔀 RE-ENTER		PLUG BACK	The second secon	General Mile	
MET [X] MET [	OTHER	SINCLE ZONE	MULTIPLE ZONE	Boyd "X" Sta	te Com	
Yates Petroleum Corporation				8. Well No.		
Address of Operator				9. Pool name or Wildcat		
105 South Fourth Street, Artesia, New Mexico ✓ N. Dagger Draw Upper Penn						
Well Location Unit Letter L: 660 Feet From The West Line and 1980 Feet From The South Line						
	29				Lin	
Section .	Town	ship 19 South <sub>Rau</sub>	25 East	MPM Eddy	County	
10. Proposed Depth   11. Fo				ormation	12. Rotary or C.T.	
830				Cisco-Canyon	Rotary	
3520		14 Kind & Status Plug, Bood Blanket	15. Drilling Contractor undes i gn			
PROPOSED CASING AND CEMENT PROGRAM						
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP	
14 3/4"	9 5/8"	36# J-55	11001	1100 sacks	Circulated	
8 3/4"	7"	23-26#	TD	As warranted		
<del></del>	L	J-55 & N-80				
Yates Petroleum Corporation proposes to drill and test the Canyon and intermediate formations. Approximately 1100' of surface casing will be set and cement circulated to shut off gravel and cavings. If commercial, production casing will be run and particle cemented, will perforate and stimulate as needed for production.  MUD PROGRAM: FW gel/LCM to 1100'; FW to 5000'; cut Brine to 7200'; SW gel/Starch to TD.  BOP PROGRAM: BOP's and hydril will be installed on the 9.5/8" casing and tested daily						
MUD PROGRAM:	FW gel/LCM to	1100'; FW to 5000	)'; cut Brine to	7200'; SW gel/S	Murber HE tarch to TD.	
BOP PROGRAM:	BOP's and hydr	il will be instal	led on the 9 5/8	3" casing and te	sted daily.	
IN ABOVE SPACE DESC	CRIBE PROPOSED PROGI enter program, ip any.	RAM: IF PROPOSAL IS TO DEEPER	L 5 50 P	PIPES3/1/43 POLLING UNDERWA	Y	
13			<del></del>			

NOTIFY N.M.O.C.D. IN SUFFICIENT CASING

Landman

8-31-92

TELEPIKWE NO.

SEP

748-1471

3 1992