

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Gates Petr. Corp</u>		Lease <u>Boyd "X" State Com</u>		Well # <u>2</u>	
Location of Well	Unit <u>L</u>	Section <u>29</u>	Township <u>19</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor	<u>NA</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4</u>	* <u>9 5/8</u>	<u>36# J-55</u>		<u>1100</u>	<u>1100 Circ</u>
<u>8 3/4</u>	<u>7</u>	<u>23-26#</u>		<u>ID 8300</u>	<u>As Warranted</u>
		<u>J-55 + N-80</u>			

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
 (Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 14 3/4" Size of Casing 9 5/8" Sacks cement required _____

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 1100' Set 1100' Feet of 9 5/8" Inch 36 # Grade J-55

New used csg. @ 1100' with 200 270cc sacks neat cement around shoe
 + 200 sax Halliburton Lite additives 1/4" cell cement, 370cc

Plug down @ 1:30 (AM) (PM) Date Nov. 29-92

Cement circulated yes No. of Sacks 59 sx

Cemented by Halliburton Witnessed by Mike Stogblefield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

Last dily break 2 920'