

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DEC 2 1992

O. C. D.

WELL API NO.

30-015-27098

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-10167

7. Lease Name or Unit Agreement Name

Boyd "X" State Com

8. Well No.

2

9. Pool name or Wildcat

North Dagger Draw U/Penn

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter L : 1980 Feet From The South Line and 860 Feet From The West Line

Section 29

Township 19S

Range 25E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3532' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8300'. Reached TD 12-16-92. Ran 203 joints 7" 23# and 26# J-55 and N-80 casing set 8300'. Float shoe set 8300', float collar set 8260'. DV tool set 5186'. Cemented in two stages. Stage I - 525 sx Premium Plus w/8#/sx Silicalite, 6/10% Halide 322, 3% Salt, 5#/sx Gilsonite (yield 1.8, wt 13.6). PD 3:30 PM 12-17-92. Bumped plug to 2100 psi for 1 minute, OK. Circulated thru DV tool 3-1/4 hrs. Stage II - 750 sx H/L, 5#/sx Gilsonite + 5#/sx Salt + 1/4/sx Flocele, Tailed in w/100 sx Class "C" Neat (yield 1.32, wt 14.8). PD 9:00 PM 12-17-92. Bumped plug to 3300 psi for 1 minute, OK. Circulated 120 sacks. Spot 500g. 15% HCL acid at 7855'. Perforated 7812, 14, 16, 20, 22, and 7824' w/12 holes (2 SPF). Acidized 7812-24' w/ 3500g. 20% HCL/NEFE. Perforated 7670-7784' w/46 - .42" holes (2 SPF) as follows: 7670, 62, 74, 76, 78, 80, 7708, 10, 12, 14, 18, 20, 22, 24, 38, 40, 42, 7768, 70, 72, 80, 82 and 7784'. Acidized perfs 7768-84' w/300g. 20% HCL/NEFE. Acidized perfs 7708-42' w/600g. HCL/NEFE. Acidized perfs 7670-7742' w/15300g. 20% HCL/NEFE. 12-22-92. Turn well over to production to run sub pump.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 12-23-92

TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

APPROVED BY

SUPERVISOR, DISTRICT II

TITLE

DATE

DEC 2 1992

CONDITIONS OF APPROVAL, IF ANY: