

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-27355

Operator <u>Gates Petroleum Corp.</u>		Lease <u>Boyd "X" State</u>		Well # <u>3</u>	
Location of Well	Unit <u>J</u>	Section <u>29</u>	Township <u>19</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor <u>Undesignated</u>			Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
14 3/4	* 9 5/8	36# J-55		1100'	1100 Circ
8 3/4	7	23-26#		TD 8300'	As Warranted
		J-55 & N-80			

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____

(Approved) (Rejected)

Inspected by _____ date _____

Cementing Program

Size of hole 14 3/4" Size of Casing 9 5/8" Sacks cement required _____Type of Shoe used guide Float collar used insert Btm 3 jts welded yesTD of hole 1124' Set 1124' Feet of 9 5/8" Inch 36 # Grade J-55New-used csg. @ 1124' with 200 sacks neat cement around shoe+ 900 sack Pacesetter Lite-C additives 10# gilsonite, 1/4# florealPlug down @ 4830 (AM) (PM) Date April 4-94Cement circulated yes No. of Sacks 180Cemented by Western Company Witnessed by Mike Stubblefield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: +100# thixset - 10# gilsonite

L.D.B. - 1005