

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-27099

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-10167

7. Lease Name or Unit Agreement Name
Boyd X State

8. Well No.
3

9. Pool name or Wildcat
N. Dagger Draw Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South Fourth Street - Artesia, NM 88210

4. Well Location
Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line
Section 29 Township 19S Range 25E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3510' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Production casing & cement <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8320'. Reached TD at 2:30 PM 4-19-94. Ran 202 joints of 7" 26# & 23# casing as follows: 17 joints of 7" 26# N-80 (704.21'); 4 joints of 7" 26# J-55 (167.42'); 1 joint of 7" 26# N-80 (20.28'); 61 joints of 7" 26# J-55 (2495.51'); 91 joints of 7" 23# J-55 (3792.86'); 27 joints of 7" 26# J-55 (1106.06') and 1 joint of 7" 26 #N-80 (38.81') (Total 8325.15') of casing set at 8320'. Float shoe set at 8320'. Float collar set at 8277.82'. DV tool set at 6000.08'. Cemented in two stages as follows: Stage 1: 400 sacks Class "H", 5#/sack CSE, 5#/sack gilsonite, 1/4#/sack celloseal and .65% CF-14A (yield 1.33, weight 15.1). Tailed in with 200 sacks Class "H", 10% Thixad, 8#/sack Hiseal and 10% Salt (yield 1.38, weight 15.5). PD 11:21 PM 4-20-94. Bumped plug to 1500 psi for 1 minute. Circulated 84 sacks. Circulated through DV tool for 3-1/2 hours. Stage 2: 930 sacks Pacesetter Lite "C", 5#/sack gilsonite, 5#/sack salt and 1/4#/sack celloseal (yield 1.98, weight 12.4). Tailed in with 100 sacks Class "H" Neat (yield 1.18, weight 15.6). PD 4:49 AM 4-21-94. Bumped plug to 3300 psi for 1 minute, float and casing held okay. Circulated 180 sacks. Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE April 21, 1994
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505-748-1471

(This space for State Use)

SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE MAY 2 1994