Form 3160-3						¹ IPLICATE	Form approved.	27120		
(formerly 9-331 Chugr		ED STATE			reverse s	ide)	Budget Bureau M Expires August	31, 1985		
Artesia	DEPARTMENT				0 0 19	36	5. LEASE DESIGNATION	AND SEBIAL NO.		
	BUREAU OF	LAND MANA	JEMEN	-	- C. D.		<u>NM-043625</u>			
APPLICATION	N FOR PERMIT	o drill,	DEEPE	EN, OR P	LJGE	MACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME		
1a. TYPE OF WORK DR		DEEPEN		PL	JG BA	ск 🗆	N/A 7. UNIT AGREEMENT NA			
					MULTIP Zone		8. FARM OF LEASE NAM			
2. NAME OF OPERATOR		/			20118		Saguaro "AGS"	Fed Com		
Yates Petrole	um Corporation M	/					9. WELL NO.	<u>1.cu. com</u>		
3. ADDRESS OF OPERATOR							16			
	rth Street, Art	10. FIELD AND POOL, OR WILDCAT								
At surface	eport location clearly and Q101 FWI - linit		th any S	itate requireme	nts.•)	,	S. Dagger Draw Upper Penn 11. SEC., T., B., M., OB BLE. AND SUBVEY OF AREA			
At proposed prod. zon	At surface 660' FNL and 910' FWL; Unit Letter D At proposed prod. sone									
Same							Sec. 26-T20S-R24E			
	32 miels south				ico 88	210	12. COUNTY OB PABISH Eddy	13. STATE NM		
15. DISTANCE FROM PROPO LOCATION TO NEABES PROPERTY OR LEASE I (Also to nearest drig	r Jin e, f t.	660'	16. NO). OF ACRES IN	LEASE		F ACRES ASSIGNED HIS WELL 320			
18. DISTANCE FROM PROF TO NEAREST WELL, D	OSED LOCATION*		19. рн	OPOSED DEPTH		20. ROTA	RY OB CABLE TOOLS			
OR APPLIED FOR, ON TH				8200'		Rota	ary			
21. ELEVATIONS (Show who 3708' GR	ether DF, RT, GR, etc.)						22. APPROX. DATE WORK WILL START* ASAP			
23.	· · · · · · · · · · · · · · · · · · ·	PROPOSED CAS	ING ANI	CEMENTING	PROGRA	MRaswa	I Controlled W	ator Basia		
SIZE OF HOLE	BIZE OF CASING	WEIGHT PER F		SETTING D			QUANTITY OF CEMEN			
14 3/4"	9 5/8"				1100	sacks (circulated)				
8 3/4"	7"	23 & 26	#	TD			rranted (see st	tips)		
		J-55 & N	-80							

Yates Petroleum Corporation proposes to drill and test the Canyon and intermediate formations. Approximately 1100' of surface casing will be set and cement circulated to shut off gravel and cavings. If commercial, production casing will be run and cemented, will perforate and stimulate as needed for production.

MUD PROGRAM: FW gel/LCM to 1100'; FW to 5000'; cut Brine to 7200; SW gel/Starch to TD.

BOP PROGRAM: BOP's and hydril will be installed on the 9 5/8" casing and tested daily.

Post ID-1 9-11-92 Mur hac + API

Location was moved to 910' FWL after field inspection by BLM and Yates.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any 24. 8-13-92 Landman DATE BIGNED TITLE (This space for Federal or State office use) PERMIT NO. APPROVAL DATE · · · . 9-4 92 4 1. 1. 1. 1. 1. 1. 1. APPROVED BY TITLE CASOTRANS OF SPROMAD IF ANY :

GENERAL	REQUIREMENTS	ANU
	STIPULATIONS	

*See Instructions On Reverse Side

ATTACHED Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fict:tious or fraudulent statements or representations as to any matter within its jurisdiction. Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator				ease				Well No.
							001	16
<u>YATES</u> Unit Letter	PETROLEUM CO	DRPORATION Township	D	SAGUARO ange	"AGS" FED	<u>IEKAL</u>	COM County	
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2. If more	e than one lease is de	dicated to the well, outlin	e each and ide	entify the ownersh	nip thereof (both as	s to worki	ng interest and r	oyalty).
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YATES PETROLEUM CORPORATION

Saguaro "AGS" Federal Com #16 660' FNL and 910' FWL Section 26-T20S-R24E Eddy County, New Mexico

In conjunction with Form 3160-3, Application for Permit to Drill subject well, Yates Petroleum Corporation submits the following ten items of pertinent information in accordance with BLM requirements.

- 1. The geological surface formation is Alluvium:
- 2. The estimated tops of geologic markers are as follows:

San Andres	607
Glorieta	2,149'
Bone Spring Lime	3,495'
3rd Bone Spring Sand	5,620'
Abo Green Shale	5,930'
Wolfcamp Lime	6,220'
Canyon Lime	7,549'
Canyon Dolomite	7,596'
Base Dolomite	7,837
TD	8,150'

3. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water:	Approximately 250'
Oil or Gas:	Canyon

- 4: Proposed Casing Program: See Form 3160-3.
- 5. Pressure Control Equipment: See Form 3160-3 and Exhibit B.
- 6. Mud Program: See Form 3160-3.
- 7. Auxiliary Equipment: Kelly Cock; pit level indicators and flow sensor equipment; sub with full-opening valve on floor, drill pipe connections.
- 8. Testing, Logging and Coring Program:

Samples: 10' samples from 400' to TD.

DST's: As warranted by drilling breaks and shows.

Coring: As warranted.

- Logging: CNL-LDT from TD to casing, with GR-CNL up to surface; DLL with RxO from TD to casing.
- 9. No abnormal pressures or temperatures are anticipated. No H2S expected during drilling operations.
- 10. Anticipated starting date: As soon as possible after approval.

Drilling Plan YATES PETROLEUM CORPORATION Saguaro "AGS" Federal Com #16 660' FNL and 910' FWL Section 26-T20S-R24E Eddy County, New Mexico

Anticipated Drilling Time <u>17</u> days.

Hole Size: <u>14 3/4"</u> Depth To: <u>1150'</u>

Casing Size: 9 5/8" Setting Depth: 1150'

Casing Description: 9 5/8", 36#, 8R, J55, ST&C.

Cement Slurry: 700 sx. "Class C Lite" w/1/2# Cellocel, 10# Gilsonite and 3% CaClz. Wt 12.7 yield 1.84 + 200 sx. "Class C" and 2% CaClz. Wt. 14.8 yield 1.32. Cement circulated to surface.

All casing in New Minimum Design Factors: Collapse 1.125, Burst 1.0, Tensile Str. 1.80.

Hole size: <u>8 3/4</u>" Depth To: <u>8200</u>

Casing Size <u>7</u>" Setting Depth: <u>8200</u>'

Casing Description: 0 - 600', 7", 26#, N-80, 8R, LT&C, 600' - 3200', 7", 26#, J55, 8R, LT&C, 3200' - 6950', 7", 23#, J-55, 8R, LT&C, 6950' - 8200', 7", 26#, J55, 8R, LT&C. All casing is New Minimum Design Factors: Tensile Strength 1.8, collapse 1.125, Burst 1.0

Cement Slurry: Will be cemented in two stages. Stage Tool set approximately 5500'. First stage: 500 gals sure bond, 500 gals - WMWI, 700 sx. "Class H" w/5# sack CSE, .659. CF-14, 1/2# Cellocel & 10# Gilsonite. Wt. 15.1, yield 1.34. Calculated to fill 2700 linear feet. Second stage: 775 sx "Lite C" w/4% CF-14, 5# sack Salt. Wt. 12.4 yield 1.98. Tail w/100 sx. "H" neat Wt. 15.6. Yield 1.18, circulated to surface.

All casing is New Minimum Design Factors: Collapse 1.125, Burst 1.0, Tensile 1.80.

Anticipated Drilling Mud Program:

From <u>spud</u> to <u>1150'</u> Minimum Properties: Mud Weight 8.6 - 9.6. Viscosity 32 sec./1000cc. Water loss N/C cc. Mud will be checked tourly by rig personnel. Sufficient quantities of mud will be kept on location to maintain minimum properties.

From <u>1150'</u> to <u>4500'</u> Fresh Water. Mud weight 8.4. Viscosity 28 sec./1000 cc mud. Water loss - No control. Mud to be checked tourly by rig personnel. Sufficient quantities of mud on hand to maintain mud properties listed.

From <u>4500'</u> to <u>8200'</u> Cut Brine, Mud weight 9.1 - 9.4 ppg. Viscosity 28 sec./1000cc. WL - No control. Mud to be checked tourly by rig personnel. Sufficient quantities of mud on hand to maintain minimum properties listed.

Drilling Plan Saguaro AGS Federal Com #16 Page 2

Anticipated BHP:

From:	-0-	то	1150	Anticipated Max. BHP:	<u>500</u> PSI
From:	1150	то	8200	Anticipated Max. BHP:	2500_PSI

Abnormal Pressures Anticipated: None

Lost Circulation zones anticipated: Spud - 1150'.

- --

H2S Zones Anticipated: H2S present in Canyon formation. Mud hydrastatic suppresses H2S during drilling.

Maximum Bottom Hole Temperature: <u>145°</u> F

MULTI-POINT SURFACE USE AND OPERATIONS PLAN Yates Petroleum Corporation Saguaro "AGS" Federal Com #16 660' FNL and 910' FWL Section 26-T20S-R24E Eddy County, New Mexico

This plan is submitted with Form 3160-3, Application for Permit to Drill, covering the above described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of the surface disturbance involved and the procedures to be followed in rehabilitating the surface after completion of the operations, so that a complete appraisal can be made of the environmental effect associated with the operations.

1. EXISTING ROADS:

Exhibit A is a portion of BLM map showing the well and roads in the vicinity of the proposed location. The proposed wellsite is located approximately 32 miles southwest of Artesia, New Mexico, and the access route to the location is indicated in red and green on Exhibit A.

DIRECTIONS:

- 1. Go south of Artesia on Highway 285 for approximately 15 miles.
- 2. Turn west on Rock Daisy road for 8.2 miles.
- 3. Turn south on Sawbucks road for approximately 3.4 miles to Pickett road.
- 4. Turn east for approximately one mile.
- 5. Turn south on lease road for approximately 1.2 miles.
- 6. New road starts here.

2. PLANNED ACCESS ROAD

- A. The proposed new access will be approximately 800' in length from point of origin to the southeast edge of the drilling pad. The road will lie in an east to west direction.
- B. The new road will be 14 feet in width (driving surface) and will be adequately drained to control runoff and soil erosion.
- C. The new road will be bladed with drainage on one side. No traffic turnout will be built.
- D. The route of the road is visible.

3. LOCATION OF EXISTING WELL

- A. There is drilling activity within a one-mile radius of the wellsite.
- B. Exhibit D shows existing wells within a one-mile radius of the proposed wellsite.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- A. There are production facilities on this lease at the present time.
- B. In the event that the well is productive, the necessary production facilities will be installed on the drilling pad. If the well is productive oil, a gas or diesel self-contained unit will be used to provide the necessary power. No power will be required if the well is productive of gas.
- 5. LOCATION AND TYPE OF WATER SUPPLY:
 - A. It is planned to drill the proposed well with a fresh water system. The water will be obtained from commercial sources and will be hauled to the location by truck over the existing and proposed roads shown in Exhibit A.

Saguaro "AGS" Federal Com #16 Page 2

6. SOURCE OF CONSTRUCTION MATERIALS:

Private pit located in Section 22-T20S-R24E or the dirt contractor will aquire any material needed for location and road.

- 7. METHODS OF HANDLING WASTE DISPOSAL:
 - A. Drill cuttings will be disposed of in the reserve pits.
 - B. Drilling fluids will be allows to evaporate in the reserve pits until the pits are dry.
 - C. Water produced during operations will be collected in tanks until hauled to an approved disposal system, or separate disposal application will be submitted.
 - D. Oil produced during operations will be stored in tanks until sold.
 - E. Current laws and regulations pertaining to the disposal of human waste will be complied with.
 - F. All trash, junk, and other waste materials will be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary land fill. Burial on site is not approved.

8. ANCILLARY FACILITIES:

- A. A 3" steel buried flowline to the Saguaro #3 battery, approximately 2000' in length, 30' wide R-O-W. (on plat). Part of flowline will follow existing road.
- B. A 3 phase, 480 volt, raptor proof powerline, 25' wide and approximately 900' in length. (on plat)

9. WELLSITE LAYOUT:

- A. Exhibit C shows the relative location and dimensions of the well pad, the reserve pits, the location of the drilling equipment, rig orientation and access road approach. A cross section of a drill pad with approximate cuts, fills and pad orientation is shown on Exhibit E.
- B. The reserve pits will be plastic lined.
- C. A 400' x 400' area has been staked and flagged.

10. PLANS FOR RESTORATION

- A. After finishing drilling and/or completion operations, all equipment and other material not needed for further operations will be removed. The location will be cleaned of all trash and junk to leave the wellsite in as aesthetically pleasing a condition as possible.
- B. Unguarded pits, if any, containing fluids will be fenced until they have dried and been levelled.
- C. If the proposed well is non-productive, all rehabitation and/or vegetation requirements of the Burea ouf Land Management will be complied with and will be accomplished as expeditiously as possible. All pits will be filled level within 90 days after abandonment.
- 11. SURFACE OWNERSHIP: Bureau of Land Management (Carlsbad, NM)
- 12. OTHER INFORMATION:
 - A. Topography: Refer to the existing archaeological report for a description of the topography, flora, fauna, soil characteristics, dwellings, historical and cultural sites.
 - B. The primary surface use is for grazing.

Saguaro "AGS" Federal Com #16 Page 3

- 12. OPERATOR'S REPRESENTATIVE
 - A. Through A.P.D. Approval:

Ken Beardemphl, Landman Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210 Phone (505) 748-1471 Through Drilling Operations, Completions and Production:

> Mike Slater, Operations Manager Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210 Phone (505) 748-1471

13. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and , that the work associated with the operations proposed herein will be performed by Yates Petroleum Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Β.

8-13-92

Date

Ken Beardemphl Landman









DRILLING RIG LAYOUT Scale: Inch = 50 feet

Exhibit C

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