(November 1983) (formerly 9-331C)	DEPARTMEN BUREAU C	ITED STATES	(Other 1 100 reverse si TERIOR MENT	lde)	Form approved. Budget Bureau Expires August 5. LEASE DESIGNATION NM-043625	31, 1985 ()) F AND BERIAL NO.
APPLICATIO	<u>ON FOR PERMIT</u>	TO DRILL, DE	EPEN, OR PLUG B	BACK	6. IF INDIAN, ALLOTTE	OR TRIBE NAME
1a. TYPE OF WORK	RILL XX	DEEPEN	PLUG BAG		N/A 7. UNIT AGREEMENT N	AMB
b. TYPE OF WELL					N/A	
2. NAME OF OPERATOR	GAS WELL OTHER				S. FARM OR LEASE NAI	
	leum Corporation	<u>ر الم</u>	SEP 0 8 199	2	Saguaro "AGS 9. WELL NO.	" Fed. Com
105 South F	ourth Street, An	rtesia. New Mex	kico 882 0 C.D.		17 10. FIELD AND POOL, O	B WILDCAT
4. LOCATION OF WELL At surface	(Report location clearly a	nd in accordance with a	ny State reduitests.	¢	x S. Dagger D	raw Upper Pe
1980' FNL a At proposed prod.	nd 710' FWL; Un	it Letter E			11. SEC., T., E., M., OR I AND SURVEY OR AR	
same					Sec. 26-T20	S-R24E
	S AND DIBECTION FROM NI		• .		12. COUNTY OR PARISH	
15. DISTANCE FROM PR			Sia, New Mexico	17 NO 0	Eddy	NM
LOCATION TO NEAR PROPERTY OR LEAS	E LINE, FT.	710'	of acting in Discow		HIS WELL 320	
18. DISTANCE FROM PI			. PROPOSED DEPTH	20. ROTAL	SZU BY OR CABLE TOOLS	
TO NEAREST WELL Or Applied For, on	, DRILLING, COMPLETED, This lease, pt.		8200'	Rota	ary	
21. ELEVATIONS (Show)	whether DF, RT, GR, etc.)			<u>. </u>	22. APPROX. DATE WO	BK WILL START*
23.		PROPOSED CASING	AND CEMENTING PROGRAM	4 Paswo	I Controllad M	Jator Basia
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	1	QUANTITY OF CEMEN	
14 3/4"	9 578"		1100'	1100	sacks (circula	
8 3/4"	7"	23 & 26#	TD		rranted(see st	
		J-55 & N-80				
formations. to shut off cemented, w	Approximately gravel and cav ill perforate ar	1100' of surfa ings. If comme nd stimulate as	drill and test the ace casing will be ercial, production s needed for produ	e set and casing ction.	nd cement circ g will be run d	ulated and
MUD PROGRAM			5000'; cut Brine		-	
BOP PROGRAM			inspection with Y		-	ed daily. 11-92 11-95
	o drill or deepen direction		or plug back, give data on pr ta on subsurface locations an Landman		and true vertical depth	l new productive
(This space for Fe	deral or State office use)					

PERMIT NO.	APPROVAL DATE	
APPROVED BY		DATE 9-4-92
CONDITIONS OF APPROVAL, IF ANX:		
GENERAL REQUIREMENTS AND		
SPECIAL STIPULATIONS	*See Instructions On Reverse Side	

Title ATTACLEDection 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89 ÷

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

()		All Distances must be				Well No.
Operator						
	· · · · · · · · · · · · · · · · · · ·			"AGS" FEDERAL		17
Unit Letter		•			1 -	
		20 SOUTH	Z4 EAST	NMPN	1 EDU	Y COUNTY, NM
+						
	feet from the			feet from	n the WES	
Ground level Elev.			1			-
	$\cdot \mid \leq 0$	100 CANYON	Inp Range Country 20 SOUTH 24 EAST NMPM Ine and 710 feet from the WEST line On Pool Dedicated Acreage: 320 Acres Anyon S. DAKGA DAAW UAPEX PERM 320 Acres hijet well by colored percil or hackure minks on the plat below. Bedicated Acreage: 320 Acres the well, outline each and identify the ownership thereof (both as to working interest and royalty). Interest is a distribution of the second outlided by communitization, Interest is a distribution of the second outlided of the communitization, the well, outline each and identify the ownership thereof (both as to working interest and royalty). If answer is "yes" type of consolidated (type communitization, unitization, unitization, unitization, forced-pooling, or otherwise) Interest have been consolidated (type communitization, unitization, forced-pooling, or otherwise) tack interest, has been approved by the Division. OPERATOR CERTIFICATION I harby pertify that the adjornation considered there in in true and complete to the beer of my bandedge and belief. Signatice Borth Dor M PHL Poilton Signatice If an error, and that the same is true and complete to the beer of my bandedge and belief. Signatice Borth Dor M PHL Date Borth Dor M PHL			
	ST Laws Vartes PETROLKUM CORPORATION In Section Township Section In Ex 26 20 SOUTH 24 EAST MMM IPSON feet from the NORTH Increase 710 feet from the WEITH IPSON feet from the NORTH Increase 32.0 Acres 367.5. C15C S CAN YAN S. Deficient form the WEITH 1. Outside the secrege dedicated to the subject weil by colored presci to hadren to risk on the pair below. 32.0 Acres 1. Outside the secrege dedicated to the subject weil by colored presci to hadren to risk on the pair below. 32.0 Acres 1. Outside the secrege dedicated to the subject weil by colored presci to hadren to risk on the pair below. 32.0 Acres 1. Outside the secrege dedicated to the subject weil by colored presci to hadren to risk on the pair below. 32.0 Acres 1. Outside the secrege dedicated to the subject weil by colored presci to hadren to risk on the pair below. 32.0 Acres 1. Weil Nei No If many the weil of all interest subject weil by colored presci to hadren to risk on the pair below. 32.0 Acres 2. If more than one tase of deficated to the weil, base the statest of and weil weil of the statest of all oneses been coasolidated by communitization, maintained, the weil all associated for the weil weil all onestatestof weil weil of mainterestor 2.					
			e well, have the inter	est of all owners been cons	olidated by com	munitization,
unitiza		2?] No. If conversion "war" the	en of consolidation	(smaunitiz	ation	
If answer		s and tract descriptions which have	actually been consol			
this form	if neccessary.					
No allow	able will be assigned t	to the well until all interests have b	een consolidated (by	communitization, unitization	on, forced-poolir	ng, or otherwise)
or until a	non-standard unit, eli	minating such interest, has been ap	proved by the Divisio	ם.		
				·	OPERAT	OR CERTIFICATION
	14 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	R. Hard P			I hereby	certify that the information
			I			
1 Martin		121.25			best of my know	vledge and belief.
	. int • 0	42 ×			<u> </u>	
	" N "		Í		Signature	
			i		462:1	enty
			i			0
		· / ·	╺╸╺╸╸╸╴╅╸╸		KEN	BEARDEMPHL
	ł		1			^ // ^
	1					<i>u in HN</i>
6	1	1				PATA CIAP
10	1		i			1216121
1	1					-6-92
	 	and the second sec				
14/11/1	11100000000	61 Jac "			SURVE	YOR CERTIFICATION
			- 1		I haraby card	by that the well location shown
			1			
	IN tod'	5275 \				
		• - • • \`	!			
N	1	11	ļ		t	e best of my knowledge and
	1				belief.	
					Date Surveyes	i
7777	ノフレッアレア		+		JULY 29,	1992
			1		Signature all	BE BIEDO.
	I				Professional	ME
	·		1			
			Í			
2	イムし		i		YEL L	MAR I
	4		1		Sten &	(Storig
			1		Continent No	SURVE
1					NM RESPS	NULINA
						UPESSIO
0 330 660	990 1320 1650	1980 2310 2640 20	000 1500	1000 500 0		

Drilling Plan YATES PETROLEUM CORPORATION Saguaro "AGS" Federal Com #17 1980' FNL and 710' FWL Section 26-T20S-R24E Eddy County, New Mexico

Anticipated Drilling Time <u>17</u> days.

Hole Size: <u>14 3/4"</u> Depth To: <u>1150'</u>

Casing Size: 9 5/8" Setting Depth: 1150'

Casing Description: 9 5/8", 36#, 8R, J55, ST&C.

Cement Slurry: 700 sx. "Class C Lite" w/1/2# Cellocel, 10# Gilsonite and 3% CaClz. Wt 12.7 yield 1.84 + 200 sx. "Class C" and 2% CaClz. Wt. 14.8 yield 1.32. Cement circulated to surface.

All casing in New Minimum Design Factors: Collapse 1.125, Burst 1.0, Tensile Str. 1.80.

Hole size: <u>8 3/4</u>" Depth To: <u>8200'</u>

Casing Size _7" Setting Depth: 8200'

Casing Description: 0 - 600', 7", 26#, N-80, 8R, LT&C, 600' - 3200', 7", 26#, J55, 8R, LT&C, 3200' - 6950', 7", 23#, J-55, 8R, LT&C, 6950' - 8200', 7", 26#, J55, 8R, LT&C. All casing is New Minimum Design Factors: Tensile Strength 1.8, collapse 1.125, Burst 1.0

Cement Slurry: Will be cemented in two stages. Stage Tool set approximately 5500'. First stage: 500 gals sure bond, 500 gals - WMWI, 700 sx. "Class H" w/5# sack CSE, .659. CF-14, 1/2# Cellocel & 10# Gilsonite. Wt. 15.1, yield 1.34. Calculated to fill 2700 linear feet. Second stage: 775 sx "Lite C" w/4% CF-14, 5# sack Salt. Wt. 12.4 yield 1.98. Tail w/100 sx. "H" neat Wt. 15.6. Yield 1.18, circulated to surface.

All casing is New Minimum Design Factors: Collapse 1.125, Burst 1.0, Tensile 1.80.

Anticipated Drilling Mud Program:

From <u>spud</u> to <u>1150'</u> Minimum Properties: Mud Weight 8.6 - 9.6. Viscosity 32 sec./1000cc. Water loss N/C cc. Mud will be checked tourly by rig personnel. Sufficient quantities of mud will be kept on location to maintain minimum properties.

From <u>1150'</u> to <u>4500'</u> Fresh Water. Mud weight 8.4. Viscosity 28 sec./1000 cc mud. Water loss - No control. Mud to be checked tourly by rig personnel. Sufficient quantities of mud on hand to maintain mud properties listed.

From <u>4500'</u> to <u>8200'</u> Cut Brine, Mud weight 9.1 - 9.4 ppg. Viscosity 28 sec./1000cc. WL - No control. Mud to be checked tourly by rig personnel. Sufficient quantities of mud on hand to maintain minimum properties listed.

Drilling Plan Saguaro AGS Federal Com #17 Page 2

Anticipated BHP:

From:	-0-	то	1150	Anticipated Max. BHP:	<u>500</u> PSI
From:	1150	ТО	8200	Anticipated Max. BHP:	<u>2500</u> PSI

Abnormal Pressures Anticipated: None

Lost Circulation zones anticipated: Spud - 1150'.

H2S Zones Anticipated: H2S present in Canyon formation. Mud hydrastatic suppresses H2S during drilling.

Maximum Bottom Hole Temperature: <u>145°</u> F

YATES PETROLEUM CORPORATION

Saguaro "AGS" Federal Com #17 1980' FNL and 710' FWL Section 26-T20S-R24E Eddy County, New Mexico

In conjunction with Form 3160-3, Application for Permit to Drill subject well, Yates Petroleum Corporation submits the following ten items of pertinent information in accordance with BLM requirements.

- 1. The geological surface formation is Alluvium:
- 2. The estimated tops of geologic markers are as follows:

San Andres	575'
Glorieta	2,117
Bone Spring Lime	3,463'
3rd Bone Spring Sand	5,588'
Abo Green Shale	5,898'
Wolfcamp Lime	6,188'
Canyon Lime	7,517
Dolomite	7,564'
Base Dolomite	7,805'
TD	8,100'

3. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water: Approximately 250' Oil or Gas: Canyon

- 4: Proposed Casing Program: See Form 3160-3.
- 5. Pressure Control Equipment: See Form 3160-3 and Exhibit B.
- 6. Mud Program: See Form 3160-3.
- 7. Auxiliary Equipment: Kelly Cock; pit level indicators and flow sensor equipment; sub with full-opening valve on floor, drill pipe connections.
- 8. Testing, Logging and Coring Program:
 - Samples: 10' samples from 400' to TD.
 - DST's: As warranted by drilling breaks and shows.

Coring: As warranted.

Logging: CNL-LDT from TD to casing, with GR-CNL up to surface; DLL with RxO from TD to casing.

- 9. No abnormal pressures or temperatures are anticipated. No H2S expected during drilling operations.
- 10. Anticipated starting date: As soon as possible after approval.

MULTI-POINT SURFACE USE AND OPERATIONS PLAN Yates Petroleum Corporation Saguaro "AGS" Federal Com #17 1980' FNL and 710' FWL Section 26-T20S-R24E Eddy County, New Mexico

This plan is submitted with Form 3160-3, Application for Permit to Drill, covering the above described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of the surface disturbance involved and the procedures to be followed in rehabilitating the surface after completion of the operations, so that a complete appraisal can be made of the environmental effect associated with the operations.

1. EXISTING ROADS:

Exhibit A is a portion of BLM map showing the well and roads in the vicinity of the proposed location. The proposed wellsite is located approximately 32 miles southwest of Artesia, New Mexico, and the access route to the location is indicated in red and green on Exhibit A.

DIRECTIONS:

- 1. Go south of Artesia on Highway 285 for approximately 15 miles.
- 2. Turn west on Rock Daisy road for 8.2 miles.
- 3. Turn south on Sawbucks road for approximately 3.4 miles to Pickett road.
- 4. Turn east for approximately one mile.
- 5. Turn south on lease road for approximately 1 1/2 miles.
- 6. Turn west for 1000' to Saguaro #3 battery.
- 7. Location starts here, no road needed.

2. PLANNED ACCESS ROAD

A. None Needed.

3. LOCATION OF EXISTING WELL

- A. There is drilling activity within a one-mile radius of the wellsite.
- B. Exhibit D shows existing wells within a one-mile radius of the proposed wellsite.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- A. There are production facilities on this lease at the present time.
- B. In the event that the well is productive, the necessary production facilities will be installed on the drilling pad. If the well is productive oil, a gas or diesel self-contained unit will be used to provide the necessary power. No power will be required if the well is productive of gas.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. It is planned to drill the proposed well with a fresh water system. The water will be obtained from commercial sources and will be hauled to the location by truck over the existing and proposed roads shown in Exhibit A.
- 6. SOURCE OF CONSTRUCTION MATERIALS:

Private pit located in Section 22-T20S-R24E or the dirt contractor will aquire any material needed for location and road.

Saguaro "AGS" Federal Com #17 Page 2

7. METHODS OF HANDLING WASTE DISPOSAL:

- A. Drill cuttings will be disposed of in the reserve pits.
- B. Drilling fluids will be allows to evaporate in the reserve pits until the pits are dry.
- C. Water produced during operations will be collected in tanks until hauled to an approved disposal system, or separate disposal application will be submitted.
- D. Oil produced during operations will be stored in tanks until sold.
- E. Current laws and regulations pertaining to the disposal of human waste will be complied with.
- F. All trash, junk, and other waste materials will be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary land fill. Burial on site is not approved.

8. ANCILLARY FACILITIES:

- A. A 3" steel buried flowline to the Saguaro #3 battery, approximately 1400' in length, 30' wide R-O-W. (on plat).
- B. A 3 phase, 480 volt, raptor proof powerline, 25' wide and approximately 1400' in length. (on plat) Will also follow existing road to battery.

9. WELLSITE LAYOUT:

- A. Exhibit C shows the relative location and dimensions of the well pad, the reserve pits, the location of the drilling equipment, rig orientation and access road approach. A cross section of a drill pad with approximate cuts, fills and pad orientation is shown on Exhibit E.
- B. The reserve pits will be plastic lined.
- C. A 400' x 400' area has been staked and flagged.

10. PLANS FOR RESTORATION

- A. After finishing drilling and/or completion operations, all equipment and other material not needed for further operations will be removed. The location will be cleaned of all trash and junk to leave the wellsite in as aesthetically pleasing a condition as possible.
- B. Unguarded pits, if any, containing fluids will be fenced until they have dried and been levelled.
- C. If the proposed well is non-productive, all rehabitation and/or vegetation requirements of the Burea ouf Land Management will be complied with and will be accomplished as expeditiously as possible. All pits will be filled level within 90 days after abandonment.
- 11. SURFACE OWNERSHIP: Bureau of Land Management (Carlsbad, NM)

12. OTHER INFORMATION:

- A. Topography: Refer to the existing archaeological report for a description of the topography, flora, fauna, soil characteristics, dwellings, historical and cultural sites.
- B. The primary surface use is for grazing.

Saguaro "AGS" Federal Com #17 Page 3

12. OPERATOR'S REPRESENTATIVE

A. Through A.P.D. Approval:

Ken Beardemphl, Landman Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210 Phone (505) 748-1471

Through Drilling Operations,	
Completions and Production	:

Mike Slater, Operations Manager Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210 Phone (505) 748-1471

13. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and , that the work associated with the operations proposed herein will be performed by Yates Petroleum Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Β.

8-13-92

Date

Ken Beardemphl

Ken Beardemphl Landman







Exhibit C

	t - right (ber (Mayor Indi Stai) 	unitation (Construction) unitate Enery(2) (Construction) A Energy	1000 E 2700	Iotes for and Non-184	A THANK	A CAN AND AND A CAN AND AND A CAN AND AND AND AND AND AND AND AND AND A				مورد المولومين مراجع مراجع
5 4+5; -4 (13 00 4+9/18; -1/184 Fed	4	St- 1 (Sec.) (Men) (Men) (Sec.)		AGM-St."	Passa z ann a' Aun Passa z ann a' Conperti S.P. Jamis A Jr U.S.(Surs) U.S.(Surs)	Systematic		NeerburgTopT Sup & Sup & Sup and Support Support Theory	······	
3591	"Mirmoso Fed" / Swo Yowo You Solar Jun Mirmosu Jun	514 of Tex. 8 *** Bote-Fed *** 1 TO 4220 Du 7-2-51 Std		110 FE ENE CAL STATE	() () () () () () () () () () () () () (Vareshin Mil) Johnion Juri Rink	01-11- 1411L		viters bering John S. 11 Marina S. 11 Marina S. 11	173799 179499, - 1933 1797 - 1939, - 1933 1797 - 1939
	۵.۵ ۲ ۵.۵ ۲ ۵.۵ ۲ ۵.۵ ۲ ۵.۵ ۲ ۵.۵ ۲ ۵.۵ ۲ ۵.۵ ۲ ۲ ۵.۵ ۲ ۲ ۲ ۲	"Chollo AGE Fed" of Tex; TO 4224 U.S. DA 12:10 CS Santa is there, 12: Yotes Pet,	100 2 ALS	Stand St Cont - Constant	fortep 1	Coster Presenter	23 Sup 23 Sup Covert Min	Coper Sim	Char B A B B S Garia	A
	Chevron ¹ Yates Pet etal HBH 1 33(2)	Yares Pet.eta etal 1 8 - 1 - 94 01893 42767	LANDCO - HAJ	When Part Sorra	P117 04527	4 23.62	M. J. GOFF ett 1/4	1-95 [G BE LUCKIN	**************************************
	9	sta of Tas Dennaue Fed 10	t Egytafs Fre	And Argenta State	1.2 🗮 🚬 🗸	2 Pe+	Gall		8,5,0 Our	
+	, Huber Corp	Denouve Fed 10 10 ande 1 NAP 10 NIVERTIA	Sapurro Frd	ALL LANGE	Pet etal Pet et	n etal P A A A A A A A A A A A A A A A A A A A	NS: Neorburg Exp SHO-5 MOE HBP Neorburg Neorburg	HBP Prod Struens MCC Frd Fred Struens	Neorburg Land. Ng Not 101	
	DR4 21:66 J S Judith-fed	J. 5 / FU.		ara Ion Nix, Jr. Mi Gan Sana Trin Nix, San Gan Trin Nix, San Gan	Nuetel	Stevers,	ND NG*] 1180 1836 1	era clavernue NJ Goria		2.
t,etal 90	Yates Pet.,etai ↓+2531	Sunta Fe Ener, 943625 (Myco Ind)		Pet, etal 1 4P 24 1-464 0, 13res PR F199 0, 100000000000000000000000000000000		C 41 214	lates Pet , et al 6 11 94 él 7. 1 la cr 2020	93038 5798	New Factor	**************************************
	цану 22 3 мн. 16	Yatra Ret ZAGS ZAHA	Sonte Fe	C. Trust etal 's Mil. AM to sale with the sale of the	5 • • • • • • • • • • • • • • • • • • •	-8P Petetal 3625 1-14.00 1000 4-28-91) 9	15	7
al	: Horn "Algerita-State"	Santa Fe Ener, HBP 045215 "Sara"	187 Then 427	1410 PATA Vetes	Conizo AGZ *		Evinarur Osage Hazz - Neorbur	g (***)		
	Prod. 10 - swo TDBIDO Stote 20	24 U.S. Rolph Nix Je MI. Rolph Nix Int	5464 44-1 -F	and the second in the second	N.S. men for et a)	US Page 17	Park WW W			,
	Vates Pet. etal Vates	Ygres Port o		Past 01 17 05	(Doro Comos et M.O. May	an Noyer ai Moyer er.(S. ham Roy.	Mark Mourne Edith tomer en	e of K. Moru nu HBD 1¢195	۰۰۰۰ ۱ ۱	
110	Pet. etal. Yetes 9-1 36 [Pet. etal. 86909 6 1-36 200 86519 1500 21	"Carl" (H T Hilliard) 22 (Actes Reb) Algert Foster 1.TP	+1 Mail Sagwara Fra	Totes Pet etal	Pzio Ruth H	umphrey,etal 24	Vortes Pet 144	Trifp.	······································	•
	(Mark Prod) (Joster Marter Prod)	10/4 30 68 1 1045274	P478 35 Mil	₩11 •4 c~20312 *Will View-Fed*	07.1.94	6 6 2	1010 6 m	-	*****	5
	US Albert Foster	043615	im	Man 2 - Fall Man 2 - Fall Frank S - Fall Frank	Fed+Com "	Humble Swi SHODDS Fed	TT-1		2	
Tr.	Vates Pet, etal 5 - 1 - 96 HBP 86518 1 - 35 €'5 75 00	Orie Petro Ipster Rrh- HBP TO 3340 A 3 28 66 Yotes Petretal	Yotes Pet eta Dages (P = Cisc Sci	ndnist (1940) (290) (20)	**************************************) McKay Oil 18 34647 11	Read E.Stevi HBP ECS 20.20 I	····		
	28	HBP 043625 Yotes Pet etail 27yates Pet etail	Soguero-I	26 26	A Votes Part	25 Meknu De) ;;;;-,	0		
ore Ver-Fed	Sonte Fe Kates Pet, etal Ener 124 A 43 Pris Vores Cate	AST'S TARES	Yotes Pet et	D Fed " Yotes for Domino tal ALA Car	WL WL 9.1.93 WL 9.1.93 WA VOGETSI 76938	McKay Fed. Atoke Disc	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1046 51 mene		J Firme
· 4.62	7.00 U.S	Yates Pet, etal Conoco	12 7 92 4 20 9 4 <i>fatt</i>	3 0 ⁹ *	GR 0 0 "Stepharn-Fed." Eltwood (U.S. McKau-Fert	1112		e 3 C ferrer	J D hee
	Yates Pet, etal HBH 045276	H B P 9 45 236	Vates Fet. ctal 12 7 92 4 - 24 93 C C. Foster	045276	HBP E 10063 HBC N 2				el 25 ma 194	1 0.1 HBC 1Fa 1 0003 (S)
antic	Vates etal use 1 Misc 1 Misc 75 33	34 - Preston- Feo TEO 750		35		Серет НВР 16 16 16 16 16 16 16 16 16 16 16 16 16 1	Honds 10 Sec BALE J 3	- for	3	2
: Pet.) 72 9253		Std. of Tex Std. of Tex	RC Honks) Preston - Fe C SCC 2 SC		HBP	Muls St			The state	**************************************
Ø		Diamond-FedUSH		U.S.	34.42	tote	201330 ÷ 13.63	·	الحديدية. محدها جمعاد	1 1 8 000 0
Benja 3946 33	imon Canoco - 045216 - 1 34	Conoco HBS/L Vores Per-lefol Vores Per-lefol Conoco Vores Vores Superior	+ F1. 91.	IK-1877_1.	Collector (*	10000000000000000000000000000000000000			د بر بر بر بر معنی عدہ	MAY
, 20	0 2 23	10 1739 ct) C P lahnsan.	24446	18 04 4 40 83	ates Pe	troleum South 41		ration	- 100.2	239 Fer-1 Fosten 1 ion OLG) 7930
Dake 6 (7 9397)	26 62 70 10 10 10 10 10 10 10 10 9 Detra Per Philips 3 ABP 3 26 6513 26 JO36623 10384 623)		₽h 4- 1- 1- 1-			EXICO 882	210	1	ار داند. ۲۰۰۹ در ۲۵ اور ۲۰۰۹ در
+ 	ی میں میں میں میں م					ويتعمرونه والتقار الإلاية				* #5-Fed - •
	КВU КВU 31 05606 31 12 Mil	H BU 6-7806 Fujara	5	4-	Saguaro " 1980' FNL	AGS" Fed and 710	eral Com FWL'	#17	15 MU- 15 MU- 15 M	d Fosken Feg row Disc
90817	U 5.	n Unit" Is is State 15 18 1 Maratha	21	S	Section 2 Eddy Coun	6-T20S-R	24E		10m, Grah	U oshun am Roy BF
g tho ;;	03448	H BU 85688	*2		xhibit D				1 Ot/G) 010 3 Davi M	567 1 a Fagken arothan
There	NO. INDIAN BASIN	"No. Indian Bos	Ta Biulii Lin " Morothon		farathon 📺 💷	. 158			10. 0 10. Fina 14.467 Jona	22534
 1610	S. No Impian Rusin IN	Basin		B1677 1 16551	ц др 1555			tsaa Issametol (S oos () Add ()		David For Ct. Ske ig Fr 18 M