Form 3160-3 (November 1983) (formerly 9-331C)

40. CONSTRUCTOR SUBMIT UNITED STATES 88210

RIPLICATE. (Other in ... uctions on reverse side)

38-015-27122 Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

	DEIARTMEN			VIOIV		5. LEASE DESIGNATION	AND REBIAL NO
BUREAU OF LAND MANAGEMENT						NM-86241	THE STATE NO.
APPLICATIO	N FOR PERMIT	TO DRILL,	DEEP	EN, OR PLUG E	BACK	6. IF INDIAN, ALLOTTE	OR TRIBE NAME
1a. TYPE OF WORK				·		- <u>N/A</u>	
DR	ILL 🛛	DEEPEN		PLUG BA	CK 🗌	7. UNIT AGREEMENT N	AMB
b. Type of well				INGLE KECELYED	_	N/A	
	VELL OTHER			INGLE DE ZONE	PLE	8. FARM OR LEASE NAI	KD
2. NAME OF OPERATOR				SEP 0 8 19	02	Hill View "A	HE" Fed. Com
Yates Petrole	um Corporation	✓		ort o o 19	92	9. WELL NO.	
3. ADDRESS OF OPERATOR				D. C. D.		14	
105 South Fou	irth Street, Ar	tesia, New I	Mexic	o 8821894 AFF	r.	10. FIELD AND POOL, C	B WILDCAT
	seport location clearly an					S. Dagger Dr	
	LOIOL EUL . Um i	+ 1 0 + + 0 1			/	11. SEC., T., B., M., OR	BLK.
At proposed prod. zor	l 810' FWL; Uni	t Letter L		J 60 1		AND SURVEY OR AS	EA
same			· ·	12		Sec. 23-T20S	-R24E
14. DISTANCE IN MILES	AND DIRECTION FROM NE	AREST TOWN OR POS	T OFFIC	E *		12. COUNTY OR PARISH	112 00.00
Approximately	31 miles sout	hwest of Ar	tesia	. New Mexico		Eddy	NM NM
15. DISTANCE FROM PROP	USED*			O. OF ACRES IN LEASE	17 NO (OF ACRES ASSIGNED	<u> </u>
LOCATION TO NEAREST PROPERTY OR LEASE 1		0.01				HIS WELL	
(Also to nearest dri	g. unit line, if any)	810'		· · · · · · · · · · · · · · · · · · ·		320	
18. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED.			19. PI	OPOSED DEPTH	20. ROTARY OR CABLE TOOLS		
OR APPLIED FOR, ON TH			Į	8200'	Ro	tary	
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)					22. APPROX. DATE WO	RE WILL START*
_3669' GR						ASAP	
23.		PROPOSED CAS	NG ANI	CEMENTING PROGRA	м Roswe	Il Controlled W	later Basin
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	WEIGHT PER FOOT SETTING DEPTH			QUANTITY OF CEMENT	
14 3/4"	9 5/8"	36# J-5		1100'	1100	sacks (circulated)	
8 3/4"	7"	23 & 26#		TD	As wa	rranted (see s	tips)
		J-55 & N-	80)			
	ł				1		

Yates Petroleum Corporation proposes to drill and test the Canyon and intermediate formations. Approximately 1100' of surface casing will be set and cement circulated to shut off gravel and cavings. If commercial, production casing will be run and cemented, will perforate and stimulate as needed for production.

FW gel/LCM to 1100'; FW to 5000'; cut Brine to 7200'; SW gel/Starch to TD. MUD PROGRAM:

BOP's and hydril will be installed on the 9 5/8" casing and tested daily. BOP PROGRAM:

Part ID-1 9-11-92 Mun Lae + API Location moved to 1880' FSL and 810' FWL per BLM field inspection with Yates.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Landy	TITLE _	Landman	DATE 813-92
(This space for Federal or State office use)			
PERMIT NO.		APPROVAL DATE	
APPROVED BY	TITLE	TRANSPORT	DATE 9.49L
CONDITIONS OF APPROVAL IF ANY:			

GENERAL REQUIREMENTS AND

SPECIAL STIPULATIONS

*See Instructions On Reverse Side

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator			Lease			Well No.		
-	TROLEUM COR	PORATION	HILL	VIEW "AHE" FE	DERAL COM	14		
	ATES PETROLEUM CORPORATION Section Township				County			
L	23	20 SOUTH	24 EA	ST	NMPM 1	EDDY COUNTY, NM		
Actual Footage Location		-			13334 177 1			
1880 fee	from the	OUTH li	ne and 810	1	eet from the	WEST line		
Ground level Elev.	Producing 1	Formation	Pool		_	Dedicated Acreage:		
3669.	Cisco			GER DRAW U	PPER PEN	VN 320 Acres		
1. Outline the	acreage dedicated t	o the subject well by col	ored pencil or hachure n	arks on the plat below.		!		
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).								
			ed to the well, have the	interest of all owners be	en consolidated b	y communitization,		
umuzzuon, ▼ Ye	force-pooling, etc.?		"yes" type of consolidati	on Chmmun.	Lization			
If answer is "r	o" list the owners a	ind tract descriptions wh	ich have actually been co	onsolidated. (Use rever	se side of			
this form if ne	ccessary.	the well veril all interest	s have been consolidated	(by communitization t	mitization forced	-nooling or otherwise)		
or until a non-	will be assigned to standard unit elimi	nating such interest, has	been approved by the D	ivision.	midzadoli, ioieee	product, or otherwise,		
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						d herein in true and complete to the		
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4 8	j					ATES PET. CORP.		
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YATES PETROLEUM CORPORATION

Hill View "AHE" Federal Com #14 1880' FSL and 810' FWL Section 23-T20S-R24E Eddy County, New Mexico

In conjunction with Form 3160-3, Application for Permit to Drill subject well, Yates Petroleum Corporation submits the following ten items of pertinent information in accordance with BLM requirements.

- 1. The geological surface formation is Alluvium:
- 2. The estimated tops of geologic markers are as follows:

San Andres	600'
Glorieta	2,125'
Bone Spring Lime	3,364'
3rd Bone Spring Lime	5,363'
Wolfcamp Lime	5,884'
Canyon Lime	7,503'
Dolomite	7,605
Base Dolomite	7,810'
TD	8,150'

3. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water:

Approximately 250'

Oil or Gas:

Canyon

- 4: Proposed Casing Program: See Form 3160-3.
- 5. Pressure Control Equipment: See Form 3160-3 and Exhibit B.
- 6. Mud Program: See Form 3160-3.
- 7. Auxiliary Equipment: Kelly Cock; pit level indicators and flow sensor equipment; sub with full-opening valve on floor, drill pipe connections.
- 8. Testing, Logging and Coring Program:

Samples:

10' samples from 400' to TD.

DST's:

As warranted by drilling breaks and shows.

Logging:

CNL-LDT from TD to casing, with GR-CNL up to surface;

DLL with RxO from TD to casing.

- 9. No abnormal pressures or temperatures are anticipated. No H2S expected during drilling operations.
- 10. Anticipated starting date: As soon as possible after approval.

MULTI-POINT SURFACE USE AND OPERATIONS PLAN

Yates Petroleum Corporation
Hill View "AHE" Federal Com #14
1880' FSL and 810' FWL
Section 23-T20S-R24E
Eddy County, New Mexico

This plan is submitted with Form 3160-3, Application for Permit to Drill, covering the above described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of the surface disturbance involved and the procedures to be followed in rehabilitating the surface after completion of the operations, so that a complete appraisal can be made of the environmental effect associated with the operations.

EXISTING ROADS:

Exhibit A is a portion of BLM map showing the well and roads in the vicinity of the proposed location. The proposed wellsite is located approximately 31 miles southwest of Artesia, New Mexico, and the access route to the location is indicated in red and green on Exhibit A.

DIRECTIONS:

- Go south of Artesia on Highway 285 for approximately 15 miles to Rock Daisy Road.
- Turn west and go approximately 8.2 miles to Sawbucks Road.
- 3. Turn south and go approximately 3.4 miles to Pickett Road.
- 4. Turn east for approximately 1 mile.
- 5. Turn south on lease road for approximately .6 of a mile to the Hill View #11 location.
- New road will start here.

2. PLANNED ACCESS ROAD

- A. The proposed new access will be approximately 900' in length from point of origin to the southeast edge of the drilling pad. The road will lie in a east to west direction.
- B. The new road will be 14 feet in width (driving surface) and will be adequately drained to control runoff and soil erosion.
- C. The new road will be bladed with drainage on one side. No traffic turnout will be built.

3. LOCATION OF EXISTING WELL

- A. There is drilling activity within a one-mile radius of the wellsite.
- B. Exhibit D shows existing wells within a one-mile radius of the proposed wellsite.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- A. There are production facilities on this lease at the present time.
- B. In the event that the well is productive, the necessary production facilities will be installed on the drilling pad. If the well is productive oil, a gas or diesel self-contained unit will be used to provide the necessary power. No power will be required if the well is productive of gas.

5. LOCATION AND TYPE OF WATER SUPPLY:

A. It is planned to drill the proposed well with a fresh water system. The water will be obtained from commercial sources and will be hauled to the location by truck over the existing and proposed roads shown in Exhibit A.

Hill View "AHE" Federal Com #14 Page 2

6. SOURCE OF CONSTRUCTION MATERIALS:

Private pit located in Section 22-T20S-R24E or the dirt contractor will aquire any material needed for location and road.

7. METHODS OF HANDLING WASTE DISPOSAL:

- A. Drill cuttings will be disposed of in the reserve pits.
- B. Drilling fluids will be allows to evaporate in the reserve pits until the pits are dry.
- C. Water produced during operations will be collected in tanks until hauled to an approved disposal system, or separate disposal application will be submitted.
- D. Oil produced during operations will be stored in tanks until sold.
- E. Current laws and regulations pertaining to the disposal of human waste will be complied with.
- F. All trash, junk, and other waste materials will be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary land fill. Burial on site is not approved.

8. ANCILLARY FACILITIES:

- A. A 3" steel buried flowline to the Hill View #3 battery, approximately 5000' in length, 30' wide right-of-way. (On plat)
- B. A 3 phase, 480 volt, raptor proof powerline, 25' wide and approximately 1000' in length. (On plat)

9. WELLSITE LAYOUT:

- A. Exhibit C shows the relative location and dimensions of the well pad, the reserve pits, the location of the drilling equipment, rig orientation and access road approach. A cross section of a drill pad with approximate cuts, fills and pad orientation is shown on Exhibit E.
- B. The reserve pits will be plastic lined.
- C. A 400' x 400' area has been staked and flagged.

10. PLANS FOR RESTORATION

- A. After finishing drilling and/or completion operations, all equipment and other material not needed for further operations will be removed. The location will be cleaned of all trash and junk to leave the wellsite in as aesthetically pleasing a condition as possible.
- B. Unguarded pits, if any, containing fluids will be fenced until they have dried and been levelled.
- C. If the proposed well is non-productive, all rehabitation and/or vegetation requirements of the BLM will be complied with and will be accomplished as expeditiously as possible. All pits will be filled level within 90 days after abandonment.
- 11. SURFACE OWNERSHIP: Bureau of Land Management, Carlsbad, New Mexico

12. OTHER INFORMATION:

- A. Topography: Refer to the existing archaeological report for a description of the topography, flora, fauna, soil characteristics, dwellings, historical and cultural sites.
- B. The primary surface use is for grazing.

Drilling Plan YATES PETROLEUM CORPORATION Hill View AHE Federal Com #14 1880' FSL and 810' FWL Section 23-T20S-R24E Eddy County, New Mexico

Anticipated Drilling Time 17 days.

Hole Size: <u>14 3/4"</u> Depth To: <u>1150'</u> Casing Size: <u>9 5/8"</u> Setting Depth: <u>1150'</u>

Casing Description: 9 5/8", 36#, 8R, J55, ST&C.

Cement Slurry: 700 sx. "Class C Lite" w/1/2# Cellocel, 10# Gilsonite and 3% CaClz. Wt 12.7 yield 1.84 + 200 sx. "Class C" and 2% CaClz. Wt. 14.8 yield 1.32. Cement circulated to surface.

All casing in New Minimum Design Factors: Collapse 1.125, Burst 1.0, Tensile Str. 1.80.

Hole size: 8 3/4" Depth To: 8200' Casing Size 7" Setting Depth: 8200'

Casing Description: 0 - 600', 7", 26#, N-80, 8R, LT&C, 600' - 3200', 7", 26#, J55, 8R, LT&C, 3200' - 6950', 7", 23#, J-55, 8R, LT&C, 6950' - 8200', 7", 26#, J55, 8R, LT&C. All casing is New Minimum Design Factors: Tensile Strength 1.8, collapse 1.125, Burst 1.0

Cement Slurry: Will be cemented in two stages. Stage Tool set approximately 5500'. First stage: 500 gals sure bond, 500 gals - WMWI, 700 sx. "Class H" w/5# sack CSE, .659. CF-14, 1/2# Cellocel & 10# Gilsonite. Wt. 15.1, yield 1.34. Calculated to fill 2700 linear feet. Second stage: 775 sx "Lite C" w/4% CF-14, 5# sack Salt. Wt. 12.4 yield 1.98. Tail w/100 sx. "H" neat Wt. 15.6. Yield 1.18, circulated to surface.

All casing is New Minimum Design Factors: Collapse 1.125, Burst 1.0, Tensile 1.80.

Anticipated Drilling Mud Program:

From <u>spud</u> to <u>1150'</u> Minimum Properties: Mud Weight 8.6 - 9.6. Viscosity 32 sec./1000cc. Water loss N/C cc. Mud will be checked tourly by rig personnel. Sufficient quantities of mud will be kept on location to maintain minimum properties.

From 1150' to 4500' Fresh Water. Mud weight 8.4. Viscosity 28 sec./1000 cc mud. Water loss - No control. Mud to be checked tourly by rig personnel. Sufficient quantities of mud on hand to maintain mud properties listed.

From <u>4500'</u> to <u>8200'</u> Cut Brine, Mud weight 9.1 - 9.4 ppg. Viscosity 28 sec./1000cc. WL - No control. Mud to be checked tourly by rig personnel. Sufficient quantities of mud on hand to maintain minimum properties listed.

Drilling Plan Hill View AHE Federal Com #14 Page 2

Anticipated BHP:

From: TO <u>1150</u> Anticipated Max. BHP: 500 PSI From: <u>1150</u> Anticipated Max. BHP: ___ TO 8200 2500 PSI

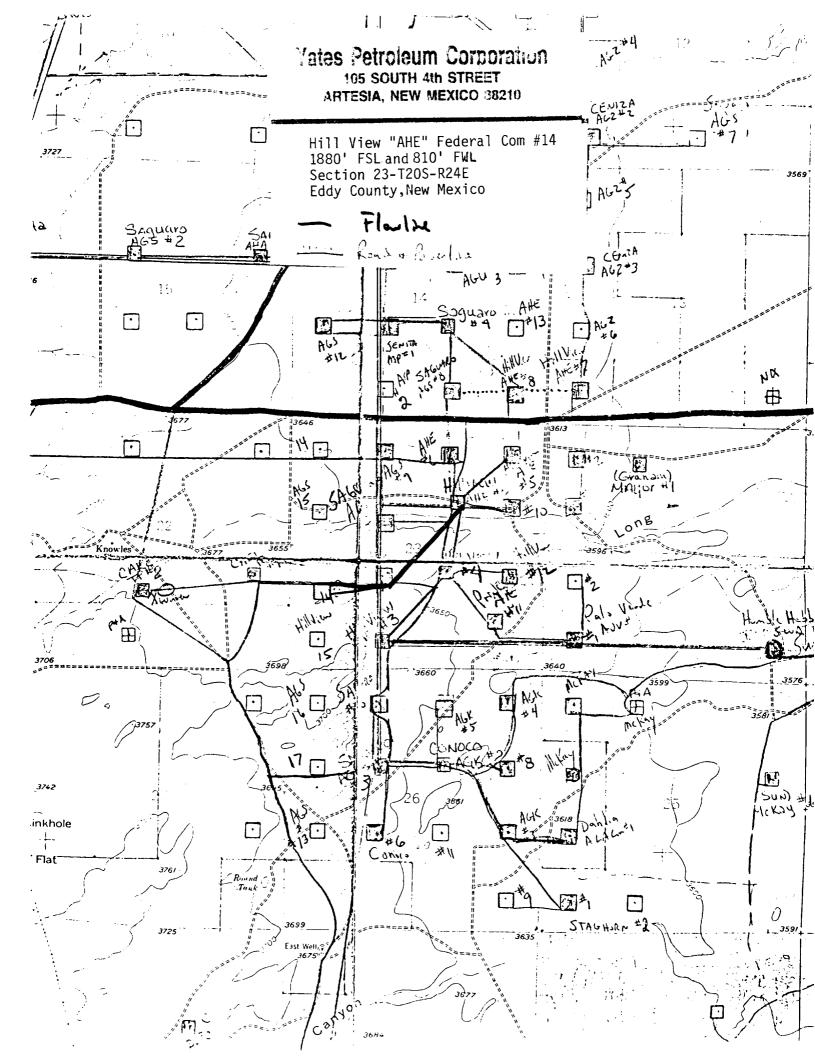
Abnormal Pressures Anticipated: None

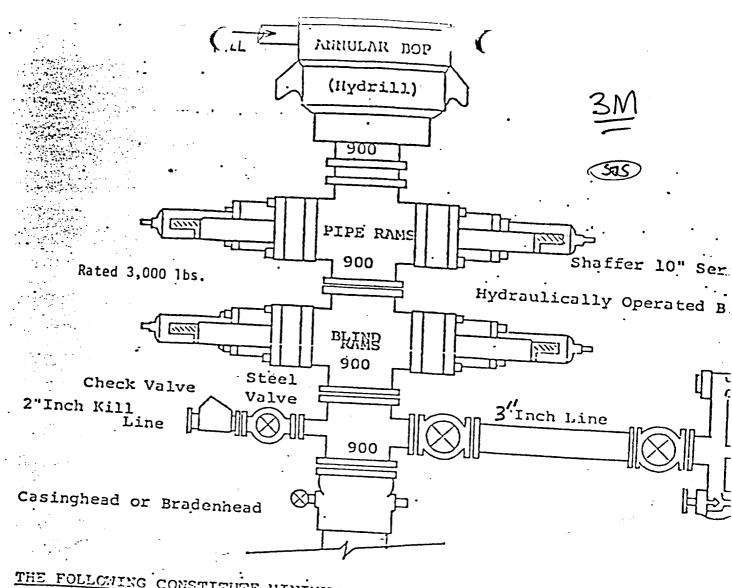
Lost Circulation zones anticipated: Spud - 1150'.

H2S Zones Anticipated: H2S present in Canyon formation. Mud hydrastatic suppresses H2S

during drilling.

Maximum Bottom Hole Temperature: 145° F



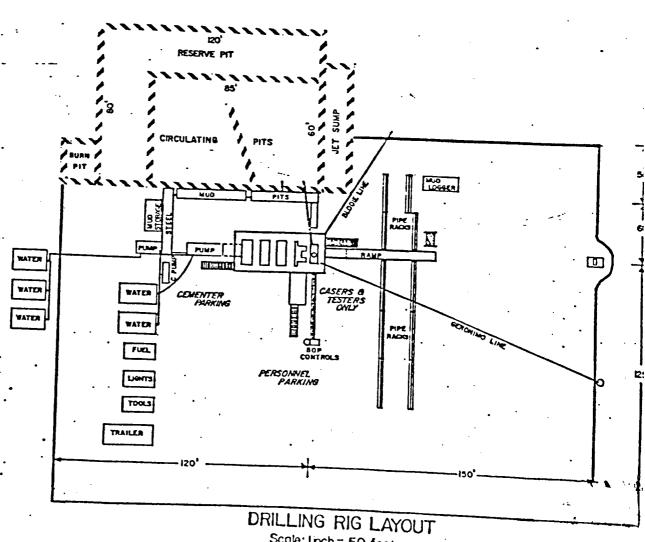


THE FOLLCHING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- All preventers to be hydraulically operated with secondary manual installed prior to drilling out from under casing.
- 2. Choke outlet to be a minimum of 3 " diameter.
- Kill line to be of all steel construction of 2" minimum diameter.
- All connections from operating manifolds to preventers to be all s hole or tube a minimum of one inch in diameter.
- The available closing pressure shall be at least 15% in excess of . required with sufficient volume to operate the B.O.P.'s.
- All connections to and from preventer to have a pressure rating eq · to that of the B.O.P.'s.
- Inside blowout preventer to be available on rig floor.
- Operating controls located a safe distance from the rig floor
- Hole must be kept filled on trips below intermediate casing.

EXHIBIT

YATES PETROLEUM CORPORATION



Scale: Inch = 50 feet

Exhibit C

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